

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 017 25615

Approval Date: 03/18/2020
Expiration Date: 09/18/2021

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 18 Township: 12N Range: 8W County: CANADIAN

SPOT LOCATION: ☐ NE ☐ NW ☐ NW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 310 2190

Lease Name: GLORIETTA 7_6-12N-8W Well No: 4MHX Well will be 310 feet from nearest unit or lease boundary.

Operator Name: TRAVIS PEAK RESOURCES LLC Telephone: 7136508509 OTC/OCC Number: 23914 0

TRAVIS PEAK RESOURCES LLC
1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

EUGENE LORENZEN TRUST
1916 SOUTH HEASTON RD
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Code | Depth |
|---------------|---------|-------|
| 1 MISSISSIPPI | 351MISS | 11092 |

Spacing Orders: 545242
157926

Location Exception Orders: No Exceptions

Increased Density Orders: 703627

Pending CD Numbers: 202000560
202000556
202000562

Special Orders: No Special Orders

Total Depth: 21543 Ground Elevation: 1425

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 320

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37274
F. Haul to Commercial soil farming facility: Sec. 27 Twn. 17N Rng. 9W Cnty. 73 Order No: 659856

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

| | | | |
|--------------------------------|------------------------|-----------|--|
| Section: 6 | Township: 12N | Range: 8W | Total Length: 10292 |
| County: CANADIAN | | | Measured Total Depth: 21543 |
| Spot Location of End Point: NE | NW | NE | NW |
| Feet From: NORTH | 1/4 Section Line: 65 | | True Vertical Depth: 11254 |
| Feet From: WEST | 1/4 Section Line: 1950 | | End Point Location from Lease, Unit, or Property Line: 65 |

NOTES:

| Category | Description |
|--|--|
| DEEP SURFACE CASING | 3/5/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING |
| HYDRAULIC FRACTURING | 3/5/2020 - GC2 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| INCREASED DENSITY - 703627 (201904068) | 3/18/2020 - GB1 - 7-12N-8W X157926 MISS 3 WELLS NO OP NAMED 10/14/19 |
| MEMO | 3/5/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT |
| PENDING CD - 202000556 | 3/18/2020 - GB1 - (E.O.) 6 & 7-12N-8W EST MULTIUNIT HORIZONTAL WELL X545242 MISS 6-12N-8W X157926 MISS 7-12N-8W 50% 6-12N-8W 50% 7-12N-8W TPR MID-CONTINENT LLC REC 3/6/2020 (MOORE) |
| PENDING CD - 202000560 | 3/18/2020 - GB1 - (E.O.) 6 & 7-12N-8W X545242 MISS 6-12N-8W X157926 MISS 7-12N-8W COMPL INT (6-12N-8W) NCT 165' FNL, NCT 0' FSL, NCT 660' FWL COMPL INT (7-12N-8W) NCT 165' FSL, NCT 0' FNL, NCT 660' FWL TPR MID-CONTINENT LLC REC 3/6/2020 (MOORE) |
| PENDING CD - 202000562 | 3/18/2020 - GB1 - (E.O.) 6-12N-8W X545242 MISS 2 WELLS NO OP NAMED REC 3/6/2020 (MOORE) |
| SPACING - 157926 | 3/18/2020 - GB1 - (640) 7-12N-8W EXT 137303 MISS, OTHER |
| SPACING - 545242 | 3/18/2020 - GB1 - (640) 6-12N-8W AMD 403037/162395 MISS, OTHER EXT OTHERS |

This permit does not address the right of entry or settlement of surface damages.

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25615 GLORIETTA 7_6-12N-8W 4MHX