

API NUMBER: 051 24775

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 03/18/2020

Expiration Date: 09/18/2021

Multi Unit

Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 27 Township: 4N Range: 6W County: GRADY

SPOT LOCATION:     FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 2319 2377

Lease Name: ANGELA Well No: 3-27X22H21X16H Well will be 2319 feet from nearest unit or lease boundary.

Operator Name: GULFPORT MIDCON LLC Telephone: 4052524600 OTC/OCC Number: 24020 0

GULFPORT MIDCON LLC  
3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

GREGORY WINHAM & ANGELA WINHAM  
1627 COUNTY ROAD  
RUSH SPRINGS OK 73082

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	14476
2	WOODFORD	319WDFD	14830
3	HUNTON	269HNTN	15076

Spacing Orders:	653228	Location Exception Orders:	707003	Increased Density Orders:	707883
	169531				709011
	389619				707509
	171220				707884
	204660				
	391535				
	707001				
	652814				

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 25320 Ground Elevation: 1236

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 530

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37181  
H. SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: MARLOW

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

**PIT 2 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** BED AQUIFER**Pit Location Formation:** MARLOW**MULTI UNIT HOLE 1**

Section: 16

Township: 4N

Range: 6W

Total Length: 10289

County: GRADY

Measured Total Depth: 25320

Spot Location of End Point: SE NW SE SW

True Vertical Depth: 16000

Feet From: **SOUTH** 1/4 Section Line: 968End Point Location from  
Lease, Unit, or Property Line: 968Feet From: **WEST** 1/4 Section Line: 1950**NOTES:**

Category	Description
DEEP SURFACE CASING	3/9/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	3/9/2020 - GC2 - OCC 165:10-3-10 REQUIRES:  1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 707509 (201905145)	3/18/2020 - GC2 - 22-4N-6W XOTHERS X389619 WDFD 4 WELLS NO OP. NAMED 1-14-2020
INCREASED DENSITY - 707883 (201905143)	3/18/2020 - GC2 - 16-4N-6W X204660 WDFD, OTHERS 4 WELLS NO OP. NAMED 1-24-2020
INCREASED DENSITY - 707884 (201905144)	3/18/2020 - GC2 - 21-4N-6W X391535 WDFD, OTHERS 4 WELLS NO OP. NAMED 1-24-2020
INCREASED DENSITY - 709011 (201905146)	3/18/2020 - GC2 - 27-4N-6W XOTHERS X652814/653228 WDFD 4 WELLS NO OP. NAMED 2-21-2020

This permit does not address the right of entry or settlement of surface damages.

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

LOCATION EXCEPTION - 707003 (201905139)	3/18/2020 - GC2 - (I.O.) 16, 21, 22, & 27-4N-6W X204660 SCMR, WDFD, HNTN X391535 SCMR, WDFD, HNTN X171220 SCMR, HNTN X389619 WDFD X169531 SCMR, HNTN X652814/653228 WDFD COMPL. INT. (27-4N-6W) NCT 2,500' FSL, NCT 1,800' FWL, NCT 0' FNL, NCT 300' FWL COMPL. INT. (22-4N-6W) NCT 0' FSL, NCT 0' FWL, NCT 300' FSL, NCT 0' FWL COMPL. INT. (21-4N-6W) NCT 300' FSL, NCT 0' FEL, NCT 0' FNL, NCT 2,500' FEL COMPL. INT. (16-4N-6W) NCT 0' FSL, NCT 2,500' FEL, NCT 1,000' FSL, NCT 2,100' FEL NO OP. NAMED 12-31-2019  ***WELL NAME IN CAPTION S/B ANGELA 3-27X22X21X16H; WILL BE NOTED AND AMENDED AT FINAL HEARING BY ATTORNEY FOR OPERATOR
MEMO	3/9/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 169531	3/18/2020 - GC2 - (640) 27-4N-6W EXT OTHERS EXT 146081 SCMR, HNTN, OTHERS
SPACING - 171220	3/18/2020 - GC2 - (640) 22-4N-6W EXT 146081 SCMR, HNTN, OTHERS EXT OTHER
SPACING - 204660	3/18/2020 - GC2 - (640) 16-4N-6W EXT OTHERS EXT 94778/195323 SCMR EXT 155271/195323 HNTN, OTHERS EXT 170751 WDFD
SPACING - 389619	3/18/2020 - GC2 - (640) 22-4N-6W EXT 212972/VAR/298973 WDFD
SPACING - 391535	3/18/2020 - GC2 - (640) 21-4N-6W EXT 388814 SCMR, WDFD, HNTN, OTHER
SPACING - 652814	3/18/2020 - GC2 - (640) 27-4N-6W EXT 403850 WDFD
SPACING - 653228	3/18/2020 - GC2 - NPT PARAGRAPH 5 OF 652814 TO REFLECT CORRECT DESCRIPTION OF DRILLING AND SPACING UNIT AND TO INCLUDE WINHAM 27-A WELL AS INITIAL UNIT WELL.
SPACING - 707001 (201905135)	3/18/2020 - GC2 - (I.O.) 16, 21, 22, & 27-4N-6W EST MULTIUNIT HORIZONTAL WELL X204660 SCMR, WDFD, HNTN X391535 SCMR, WDFD, HNTN X171220 SCMR, HNTN X389619 WDFD X169531 SCMR, HNTN X652814/653228 WDFD (SCMR, HNTN ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 7% 16-4N-6W 52% 21-4N-6W 10% 22-4N-6W 31% 27-4N-6W GULFPORT MIDCON LLC 12-31-2019  ***WELL NAME IN CAPTION S/B ANGELA 3-27X22X21X16H; WILL BE NOTED AND AMENDED AT FINAL HEARING BY ATTORNEY FOR OPERATOR

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051 24775 ANGELA 3-27X22H21X16H