API NUMBER: 017 25358 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 01/15/2019 07/15/2020 Expiration Date:

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

Lease Name: I	LEOTA						We	ell No:	6H-1918X		
							SECTION LINES:		360		1660
SPOT LOCATION:	NE	sw	SE		SW		FEET FROM QUARTER:	FROM	SOUTH	FROM	WEST
WELL LOCATION:	Sec:	19	Twp:	13N	Rge:	8W	County	: CAN	ADIAN		

Well will be 360 feet from nearest unit or lease boundary.

Operator

CIMAREX ENERGY CO

Telephone: 9185851100

OTC/OCC Number:

21194 0

CIMAREX ENERGY CO 202 S CHEYENNE AVE STE 1000

TULSA.

74103-3001 OK

LEOTA HARMAN REV. TRUST C/O DAVID HARMAN

5600 NORTH BRANDI FY ROAD

CALUMET OK 73014

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth		
1	WOODFORD	11500	6				
2			7				
3			8				
4			9				
5			10				
Spacing Orders:	183538	Location Exception Orders:	686868		Increased Density Orders:	686386	
	210676	·	686879			686385	
	188458		000010				
	686569						

Pending CD Numbers: Special Orders:

Total Depth: 21460 Ground Elevation: 1384 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 10000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35549

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 18 Twp 13N Rge 8W County CANADIAN

Spot Location of End Point: NE NE NE NW
Feet From: NORTH 1/4 Section Line: 150
Feet From: WEST 1/4 Section Line: 2420

Depth of Deviation: 11139 Radius of Turn: 477 Direction: 10

Total Length: 9572

Measured Total Depth: 21460

True Vertical Depth: 11549

End Point Location from Lease,
Unit. or Property Line: 150

Notes:

Category Description

DEEP SURFACE CASING 11/21/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 686879 1/10/2019 - G75 - (I.O.) 19 & 18-13N-8W

X165:10-3-28(C)(2)(B) WDFD (LEOTA 6H-1918X)

MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL

CIMAREX ENERGY CO.

11-19-2018

HYDRAULIC FRACTURING 11/21/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 686385 1/10/2019 - G75 - 18-13N-8W

X210676 WDFD **

11 WELLS

CIMAREX ENERGY CO.

11-8-2018

** S/B X183538/210676 WDFD; NUNC PRO TUNC HAS BEEN PREPARED BY ATTORNEY FOR

OPERATOR AND A COPY REVIEWED BY OCC

INCREASED DENSITY - 686386 1/10/2019 - G75 - 19-13N-8W

X188458 WDFD 11 WELLS

CIMAREX ENERGY CO.

11-8-2018

LOCATION EXCEPTION - 686868 1/10/2019 - G75 - (I.O.) 19 & 18-13N-8W

X188458 WDFD 19-13N-8W X210676 WDFD 18-13N-8W **

COMPL. INT. (19-13N-8W) NCT 150' FSL, NCT 0' FNL, NCT 2340' FWL COMPL. INT. (18-13N-8W) NCT 0' FSL, NCT 150' FNL, NCT 2340' FWL

CIMAREX ENERGY CO.

11-19-2018

 ** S/B X183538/210676 WDFD 18-13N-8W; TO BE CORRECTED AT HEARING FOR FINAL ORDER

PER ATTORNEY FOR OPERATOR

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25358 LEOTA 6H-1918X

Category Description

SPACING - 183538 1/10/2019 - G75 - (640) 18-13N-8W

EXT OTHERS
EST WDFD, OTHERS

SPACING - 188458 1/10/2019 - G75 - (640) 19-13N-8W

EXT 183538 WDFD, OTHER

EXT OTHERS EST OTHER

SPACING - 210676 1/10/2019 - G75 - NPT 183538 TO ADD VIOL & SMPS 20-13N-8W

SPACING - 686569 1/10/2019 - G75 - (I.O.) 19 & 18-13N-8W

EST MULTIUNIT HORIZONTAL WELL

X188458 WDFD 19-13N-8W X210676 WDFD 18-13N-8W **

50% 19-13N-8W 50% 18-13N-8W CIMAREX ENERGY CO. 11-13-2018

** S/B X183538/210676 WDFD 18-13N-8W; TO BE CORRECTED AT HEARING FOR FINAL ORDER

PER ATTORNEY FOR OPERATOR