API NUMBER: 017 25361

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/15/2019
Expiration Date: 07/15/2020

Horizontal Hole Multi Unit Oil & Gas

PERMIT TO DRILL

OT LOCATION: NW SE SW SE	FEET FROM QUARTER: FROM SECTION LINES:	SOUTH FROM 360	1690		
ease Name: LEOTA	Well No:	11H-1918X	Well will be	360 feet from n	earest unit or lease boundary
Operator CIMAREX ENERGY CO		Telephone: 91	85851100	OTC/OCC Number	er: 21194 0
CIMAREX ENERGY CO 202 S CHEYENNE AVE STE 1000 TULSA, OK 74103-3001			5600 NORTH BRANE		
TOLOA, OR	74103-3001		CALUMET	OK	73014

Formation(s	(Permit Valid for L	isted Formations Only):		
	Name	Depth	Name	Depth
1	WOODFORD	11500	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	183538	Location Exception Ord	ers: 686878	Increased Density Orders: 686386
	210676		686879	686385
	188458			
	686877	<u>_</u>		
Pending CD Num	nbers:	-		Special Orders:
Total Depth:	21520 Ground El	evation: 1377 Surface Cas	sing: 1500	Depth to base of Treatable Water-Bearing FM: 300

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35554
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 18 Twp 13N Rge 8W County CANADIAN

Spot Location of End Point: N2 N2 NE NE
Feet From: NORTH 1/4 Section Line: 150
Feet From: EAST 1/4 Section Line: 660

Depth of Deviation: 11159 Radius of Turn: 477 Direction: 10

Total Length: 9612

Measured Total Depth: 21520

True Vertical Depth: 11584

End Point Location from Lease,
Unit. or Property Line: 150

Notes:

Category Description

DEEP SURFACE CASING 11/21/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 686879 1/11/2019 - G75 - (I.O.) 19 & 18-13N-8W

X165:10-3-28(C)(2)(B) WDFD (LEOTA 11H-1918X)

MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL

CIMAREX ENERGY CO.

11-19-2018

HYDRAULIC FRACTURING 11/21/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 686385 1/11/2019 - G75 - 18-13N-8W

X210676 WDFD **

11 WELLS

CIMAREX ENERGY CO.

11-8-2018

** S/B X183538/210676 WDFD; NUNC PRO TUNC HAS BEEN PREPARED BY ATTORNEY FOR

OPERATOR AND A COPY REVIEWED BY OCC

INCREASED DENSITY - 686386 1/11/2019 - G75 - 19-13N-8W

X188458 WDFD 11 WELLS

CIMAREX ENERGY CO.

11-8-2018

LOCATION EXCEPTION - 686878 1/11/2019 - G75 - (I.O.) 19 & 18-13N-8W

X188458 WDFD 19-13N-8W X210676 WDFD 18-13N-8W **

COMPL. INT. (19-13N-8W) NCT 150' FSL, NCT 0' FNL, NCT 580' FEL COMPL. INT. (18-13N-8W) NCT 0' FSL, NCT 150' FNL, NCT 580' FEL

CIMAREX ENERGY CO.

11-19-2018

** S/B X183538/210676 WDFD 18-13N-8W; TO BE CORRECTED AT HEARING FOR FINAL ORDER

PER ATTORNEY FOR OPERATOR

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25361 LEOTA 11H-1918X

Category Description

SPACING - 183538 1/11/2019 - G75 - (640) 18-13N-8W

EXT OTHERS
EST WDFD, OTHERS

SPACING - 188458 1/11/2019 - G75 - (640) 19-13N-8W

EXT 183538 WDFD, OTHER

EXT OTHERS EST OTHER

SPACING - 210676 1/11/2019 - G75 - NPT 183538 TO ADD VIOL & SMPS 20-13N-8W

SPACING - 686877 1/11/2019 - G75 - (I.O.) 19 & 18-13N-8W

EST MULTIUNIT HORIZONTAL WELL

X188458 WDFD 19-13N-8W X210676 WDFD 18-13N-8W **

50% 19-13N-8W 50% 18-13N-8W CIMAREX ENERGY CO. 11-19-2018

 ** S/B X183538/210676 WDFD 18-13N-8W; TO BE CORRECTED AT HEARING FOR FINAL ORDER

PER ATTORNEY FOR OPERATOR

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS API 017-25361 County, Oklahoma
__13N___ Range CANADIAN 8W_I.M. 360'FSL-1690'FEL 19 Section Township Range X= 1975262 Y= 221851 X= 1972622 Y= 221841 1980 X= 1970045 Y= 221833 construction purposes information shown herein BOTTOM HOLE 150'FNL-660'FEL NAD-27 (US Feet) 35'36'32.4"N 98'05'07.6"W 35.609013824'N 98.085437034'W X= 1974603 Y= 221698 331' LOT WELLS ±70' 2499 E/2-NW/4 EXISTING WELL GRID NAD-27 OK NORTH US Feet LOT 2 for 500" 1000 X= 1970073 Y= 219177 713N-R8W Distance from Hwy Good Lease Name: Operator: Best fopography & Vegetation t Accessibility to Loc lance & Direction in Hwy Jct or Town Drill ±2 mile LOT 3 CIMAREX ENERGY E/2-SW/4 to the Location EXISTING WELL XISTING Yes LOT 4 Cor. Loc. 8 fell Calumet. 1972668 216538 Sec. ⊇. farm X= 1970101 Y= 216522 19-T13N-R8W 98. Reference Stakes or land off 2nd 90 Guide county road South Meridian on S WeⅡ West 9 Hwy. Alternate No.:11H-1918X LOT 2 270 Location ±1.3 19 miles, 1975306 213906 1970093 213881 ELEVATION: 1377' Gr. at S then 18 LOT 3 go 2285' Stake E/2-SW/4 LANDING POINT 150'FSL-660'FEL NAD-27 (US Feet) 35'34'50.7"N 98'05'06.9"N 35.580744515'N 98.085246118'W X= 1974650 NGVD29 EXISTING WELL LOT 4 X= 1970085 Y= 211240 LANDING POINT LANDING POINT, BOTTOM HOLE, AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. ESSIONAL 2018 23, Date of Drawing: wds receiver accuracy. Invoice # 300586D Date Staked: Aug. 16, 2018 POE DATUM: NAD-27 35°34′52.7"N LAT: _ LONG: 98°5′19.4"W **CERTIFICATE:** CENSED LAT: 35.581304509°N THOMAS L I, Thomas L. Howell an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the Thomas L. Howell LONG: 98.088711099'W HOWELL STATE PLANE 1433 COORDINATES: (US Feet) information shown herein This in gathered v with ±1 foo OK NORTH ZONE: 7. Na 1973620 Momu OKLAHOMA 211613 Oklahoma Lic. No.