API NUMBER: 017 25354 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

01/15/2019 Approval Date: 07/15/2020 Expiration Date:

320 feet from nearest unit or lease boundary.

21194 0

Horizontal Hole Multi Unit

Oil & Gas

202 S CHEYENNE AVE STE 1000

TULSA.

				PERMIT TO	DRILL			
WELL LOCATION: SPOT LOCATION:	Sec: 19 Twp: 13N SW SE SW	Rge: 8W	County: CAN FEET FROM QUARTER: FROM SECTION LINES:	ADIAN SOUTH FROM 320	EAST 1940			
Lease Name: L	ЕОТА		Well No:	7H-1918X		Well will be	320	feet from near
Operator Name:	CIMAREX ENERGY CO			Telephone:	9185851100		OTC/	OCC Number:
CIMAREX	ENERGY CO							

74103-3001

OK

LEOTA HARMAN REV. TRUST C/O DAVID HARMAN 5600 NORTH BRANDI FY ROAD

CALUMET 73014

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth	
1	WOODFORD	11500	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders:	183538	Location Exception Orders:	686870		Increased Density Orders:	686385
	210676	·	686879	79	·	686386
	188458		000010			000000
	686869					

Pending CD Numbers: Special Orders:

Total Depth: 21551 Ground Elevation: 1378 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 300

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35550

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 18 Twp 13N Rge 8W County CANADIAN

Spot Location of End Point: NW NW NW NE
Feet From: NORTH 1/4 Section Line: 150
Feet From: EAST 1/4 Section Line: 2420

Depth of Deviation: 11190
Radius of Turn: 477
Direction: 355
Total Length: 9612

Measured Total Depth: 21551

True Vertical Depth: 11618

End Point Location from Lease,
Unit, or Property Line: 150

Notes:

Category Description

DEEP SURFACE CASING 11/17/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 686879 1/10/2019 - G75 - (I.O.) 19 & 18-13N-8W

X165:10-3-28(C)(2)(B) WDFD (LEOTA 7H-1918X)

MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL

CIMAREX ENERGY CO.

11-19-2018

HYDRAULIC FRACTURING 11/17/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 686385 1/10/2019 - G75 - 18-13N-8W

X210676 WDFD **

11 WELLS

CIMAREX ENERGY CO.

11-8-2018

** S/B X183538/210676 WDFD; NUNC PRO TUNC HAS BEEN PREPARED BY ATTORNEY FOR

OPERATOR AND A COPY REVIEWED BY OCC

INCREASED DENSITY - 686386 1/10/2019 - G75 - 19-13N-8W

X188458 WDFD 11 WELLS

CIMAREX ENERGY CO.

11-8-2018

LOCATION EXCEPTION - 686870 1/10/2019 - G75 - (I.O.) 19 & 18-13N-8W

X188458 WDFD 19-13N-8W X210676 WDFD 18-13N-8W **

COMPL. INT. (19-13N-8W) NCT 150' FSL, NCT 0' FNL, NCT 2340' FEL COMPL. INT. (18-13N-8W) NCT 0' FSL, NCT 150' FNL, NCT 2340' FEL

CIMAREX ENERGY CO.

11-19-2018

 ** S/B X183538/210676 WDFD 18-13N-8W; TO BE CORRECTED AT HEARING FOR FINAL ORDER

PER ATTORNEY FOR OPERATOR

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25354 LEOTA 7H-1918X

Category Description

SPACING - 183538 1/10/2019 - G75 - (640) 18-13N-8W

EXT OTHERS

EST WDFD, OTHERS

SPACING - 188458 1/10/2019 - G75 - (640) 19-13N-8W

EXT 183538 WDFD, OTHER

EXT OTHERS EST OTHER

SPACING - 210676 1/10/2019 - G75 - NPT 183538 TO ADD VIOL & SMPS 20-13N-8W

SPACING - 686869 1/10/2019 - G75 - (I.O.) 19 & 18-13N-8W

EST MULTIUNIT HORIZONTAL WELL

X188458 WDFD 19-13N-8W X210676 WDFD 18-13N-8W **

50% 19-13N-8W 50% 18-13N-8W CIMAREX ENERGY CO. 11-19-2018

** S/B X183538/210676 WDFD 18-13N-8W; TO BE CORRECTED AT HEARING FOR FINAL ORDER

PER ATTORNEY FOR OPERATOR

