API NUMBER: 017 25359

Chlorides Max: 10000 Average: 5000

Liner not required for Category: CPit Location is NON HSA

Pit Location Formation: DOG CREEK

Wellhead Protection Area?

Category of Pit: C

Within 1 mile of municipal water well? N

Pit is not located in a Hydrologically Sensitive Area.

Is depth to top of ground water greater than 10ft below base of pit? Y

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/15/2019
Expiration Date: 07/15/2020

Horizontal Hole

Oil & Gas

Multi Unit

PERMIT TO DRILL

VELL LOCATION		SW FE	County: CAN	ADIAN SOUTH FROM 340	WEST		
Lease Name:	LEOTA		Well No:	5H-1918X		ell will be 340 feet from nearest unit or lease boundary.	
Operator Name:	CIMAREX ENERGY	со		Telephone: 9	185851100	OTC/OCC Number: 21194 0	
202 S CH	X ENERGY CO HEYENNE AVE ST					IAN REV. TRUST C/O DAVID HARMAN BRANDLEY ROAD	
TULSA,		OK 74	103-3001		CALUMET	OK 73014	
1 2 3 4 5 Spacing Orders:	Name WOODFORD 183538 210676 188458		Depth 11500 Location Exception		7	Depth Increased Density Orders: 686386 686385	
ending CD Num	686568 bers:					Special Orders:	
Total Depth: 21469 Ground Elevation: 1384			Surface	Surface Casing: 1500		Depth to base of Treatable Water-Bearing FM: 290	
Under Federal Jurisdiction: No			Fresh Wate	r Supply Well Drilled	: No	Surface Water used to Drill: Yes	
PIT 1 INFORMATION				Approved Method for disposal of Drilling Fluids:			
Гуре of Pit Syste	em: CLOSED Closed	System Means Steel	Pits				
Evne of Mud Sve	stem: WATER BASED			г	One time land application	in (REOLIRES PERMIT) PERMIT NO: 18-355	

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 18 Twp 13N Rge 8W County CANADIAN

Spot Location of End Point: N2 N2 NE NW
Feet From: NORTH 1/4 Section Line: 150
Feet From: WEST 1/4 Section Line: 1980

Depth of Deviation: 11218 Radius of Turn: 477

Direction: 5

Total Length: 9502

Measured Total Depth: 21469

True Vertical Depth: 11661

End Point Location from Lease,
Unit, or Property Line: 150

Notes:

Category Description

DEEP SURFACE CASING 11/21/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 686879 1/10/2019 - G75 - (I.O.) 19 & 18-13N-8W

X165:10-3-28(C)(2)(B) WDFD (LEOTA 5H-1918X)

MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL

CIMAREX ENERGY CO.

11-19-2018

HYDRAULIC FRACTURING 11/21/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 686385 1/10/2019 - G75 - 18-13N-8W

X210676 WDFD **

11 WELLS

CIMAREX ENERGY CO.

11-8-2018

** S/B X183538/210676 WDFD; NUNC PRO TUNC HAS BEEN PREPARED BY ATTORNEY FOR

OPERATOR AND A COPY REVIEWED BY OCC

INCREASED DENSITY - 686386 1/10/2019 - G75 - 19-13N-8W

X188458 WDFD 11 WELLS

CIMAREX ENERGY CO.

11-8-2018

LOCATION EXCEPTION - 686867 1/10/2019 - G75 - (I.O.) 19 & 18-13N-8W

X188458 WDFD 19-13N-8W X210676 WDFD 18-13N-8W **

COMPL. INT. (19-13N-8W) NCT 150' FSL, NCT 0' FNL, NCT 1900' FWL COMPL. INT. (18-13N-8W) NCT 0' FSL, NCT 150' FNL, NCT 1900' FWL

CIMAREX ENERGY CO.

11-19-2018

 ** S/B X183538/210676 WDFD 18-13N-8W; TO BE CORRECTED AT HEARING FOR FINAL ORDER

PER ATTORNEY FOR OPERATOR

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25359 LEOTA 5H-1918X

Category Description

SPACING - 183538 1/10/2019 - G75 - (640) 18-13N-8W

EXT OTHERS

EST WDFD, OTHERS

SPACING - 188458 1/10/2019 - G75 - (640) 19-13N-8W

EXT 183538 WDFD, OTHER

EXT OTHERS EST OTHER

SPACING - 210676 1/10/2019 - G75 - NPT 183538 TO ADD VIOL & SMPS 20-13N-8W

SPACING - 686568 1/10/2019 - G75 - (I.O.) 19 & 18-13N-8W

EST MULTIUNIT HORIZONTAL WELL

X188458 WDFD 19-13N-8W X210676 WDFD 18-13N-8W **

50% 19-13N-8W 50% 18-13N-8W CIMAREX ENERGY CO.

11-13-2018

 ** S/B X183538/210676 WDFD 18-13N-8W; TO BE CORRECTED AT HEARING FOR FINAL ORDER

PER ATTORNEY FOR OPERATOR

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219 API 017-25359

Certificate of Authorization No. 1293 LS

API 017-25359 CANADIAN County, Oklahoma

13N Range 340'FSL-1660'FWL 19 8W Section Township _ Range 150 he -596 1980 1972622 221841 X= 1975262 Y= 221851 X= 1970045 Y= 221833 information shown construction purposes BOTTOM HOLE 150'FNL-1980'FW NAD-27 (US Feet 35'36'32.3'N 98'05'38.8'W 35.60892764'N 98.094101471'W X= 1972027 Y= 221890 LOT 1 0 GR4 A 2 - C - N - C - N - C 221690 2503 E/2-NW/4 herein EXISTING WELL <u>ن</u> GRID NAD-27 DK NORTH US Feet LOT 2 WELL ð 500' 1000' X= 1970073 Y= 219177 +119 18 T13N-R8W X= 1975280 Y= 219203 13N-R9 Best Accessibility to Lc Distance & Direction from Hwy Jct or Town Operator: Good opography & _ease Name: EXISTING East Drill mile to the LOT 3 Vegetation ENERGY Location Yes LOT 4 From Loc. 8 fell X= 1975298 Y= 216555 Calumet Sec. 2. level X= 1970101 Y= 216522 X= 1972668 Y= 216538 2 EXISTING Stakes Reference alfalfa l f 2nd LOT 1 go Guide county Set South E/2-NW/4field Stakes or None Meridian road 9 EXISTING WELL Well West S Hwy. Alternate No.: 5H-1918X +63 270 LOT 2 Location ±1.3 19 DRILL miles, X= 1970093 Y= 213881 X= 1975306 Y= 213906 EXISTING WELL PATH 384 ELEVATION then LOT 3 9 go 유 take E/2-SW/4 LANDING POINT 150'FSL-1980'FWL NAD-27 (US Feet) 35'34'50.5"N 98'05'38.2"W 35.580705012'N 98.093937679'W X= 1972066 Y= 211396 LOT 4 NGVD29 (3) 1972667 X= 1970085 Y= 211240 = 211262 197531 111262 111262 111262 111262 111262 LANDING POINT, BOTTOM HOLE, AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. 340 Aug. 21, Date of Drawing: _ Invoice # 300585C Date Staked: Aug. was receiver accuracy. DATUM: <u>NAD-27</u> LAT: <u>35°34'52.4"N</u> 16, 2018 TR LONG: 98'05'42.0"W **CERTIFICATE:** This information gathered with a GPS with ±1 foot Horiz/Vert. LAT: _35.581222962°N CENSED THOMAS L Thomas L. Howell an Oklahoma Licensed Land LONG: 98.095012447°W Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the HOWELL STATE PLANE 1433 COORDINATES: (US Feet) information shown herein ZONE: _ OK NORTH OKLAHOMA 1971746 Thomas X: 211585 Oklahoma Lic. No.