API NUMBER: 049 24148 D

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/29/2021	
Expiration Date:	09/29/2022	

Straight Hole Oil & Gas

## **PERMIT TO RECOMPLETE**

WELL LOCATION:	Section: 01 To	ownship: 4N	Range: 4W	County:	GARVIN			
SPOT LOCATION:	c sw sw	NE FEET F	ROM QUARTER: FROM	SOUTH	FROM WEST			
		:	SECTION LINES:	330	330			
Lease Name: H	HARRISON INVESTMENT	s	Well No:	: 1		Well will be	330 feet from nearest u	unit or lease boundary.
Operator Name: R	RED ROCKS OIL & GAS (	PERATING LLC	Telephone	: 4056003	065		OTC/OCC N	umber: 22649 0
RED ROCKS O	OIL & GAS OPERAT	ING LLC			HARRISON			
1321 N ROBINS	SON AVE STE A							
OKLAHOMA CI	ITY,	OK 73103	-4821		P O BOX 33	6		
					LINDSAY		OK 7305	2
Formation(s) (	Permit Valid for List	ed Formations	s Only):					
Name		Code	Depth					
1 SYCAMORE		352SCMR	8285					
2 WOODFORD		319WDFD	8510					
3 HUNTON		269HNTN	8719					
4 VIOLA		202VIOL	9450					
Spacing Orders: 20	0066		Location Exce	ption Order	S: No Exceptions		Increased Density Orde	rs: No Density Orders
48	86479							
58	35119							
Pending CD Numbers:	. No Pending		Working in	terest owne	ers' notified: ***		Special Order	rs: 20146
r chang ob rambors.	,		vvolking in	toroot own	io notinod.			20066
								27667
								24555
								64240
Total Depth: 113	65 Ground Ele	vation: 966	Surface	Casing:	1008 IP	Depth	to base of Treatable Water-Be	earing FM: 220
Under Fe	ederal Jurisdiction: No				Approved Metho	d for disposal of Dril	lling Fluids:	
Fresh Water Su	upply Well Drilled: No							
Surface W	Vater used to Drill: No							

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[3/26/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG

SPACING - 20066	[3/26/2021 - G56] - (40) 1-4N-4W EST HNTN
SPACING - 486479	[3/26/2021 - G56] - NPT CORRECTING AREA INTENDED TO BE SPACED BY ORDER # 20066
SPACING - 585119	[3/26/2021 - G56] - (40) SW4 NE4 1-4N-4W EXT 456547/550762 SCMR, WDFD, VIOL