API NUMBER: 015 22370 C

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/29/2021	
Expiration Date:	09/29/2022	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 03	Township: 5N	Range: 9W	County: C	ADDO			
SPOT LOCATION: SW NE	NE SE FEET FROM	M QUARTER: FROM	SOUTH	FROM WEST			
	SEC	CTION LINES:	2200	2190			
Lease Name: FURIOUSLY		Well No:	1-3		Well will be 21	190 feet from nearest unit	or lease boundary.
Operator Name: TERRITORY RESO	OURCES LLC	Telephone:	405533130	00; 4055331300		OTC/OCC Num	ber: 22388 0
TERRITORY RESOURCES I	LC.			CAMILLA M SU	RVECK, TRUST	EE	
1511 S SANGRE RD				141 LEISURE V	/ORLD		
STILLWATER,	OK 74074			MESA		AZ 85206	
Formation(s) (Permit Valid f	or Listed Formations (Only):					
Formation(s) (Permit Valid f	or Listed Formations C	Only):					
Name	Code	Depth					
Name 1 YULE-FUNK UPTHROWN	Code 405YLFKU	Depth 4844	otion Orders:	No Exceptions		Increased Density Orders:	No Density Orders
Name 1 YULE-FUNK UPTHROWN 2 HOXBAR OOLITIC UPTHROWN	Code 405YLFKU	Depth 4844 5128 Location Excep	otion Orders:	· · ·		Increased Density Orders: Special Orders:	No Density Orders No Special Orders
Name 1 YULE-FUNK UPTHROWN 2 HOXBAR OOLITIC UPTHROWN Spacing Orders: 406698 Pending CD Numbers: No Pending	Code 405YLFKU	Depth 4844 5128 Location Excep	erest owners	s' notified: ***	Depth to ba		No Special Orders
Name 1 YULE-FUNK UPTHROWN 2 HOXBAR OOLITIC UPTHROWN Spacing Orders: 406698 Pending CD Numbers: No Pending	Code 405YLFKU 405HXOUT	Depth 4844 5128 Location Excep	erest owners	s' notified: ***		Special Orders:	No Special Orders
Name 1 YULE-FUNK UPTHROWN 2 HOXBAR OOLITIC UPTHROWN Spacing Orders: 406698 Pending CD Numbers: No Pending Total Depth: 11260 Gro	Code 405YLFKU 405HXOUT und Elevation: 1502 Yes	Depth 4844 5128 Location Excep	erest owners	s' notified: ***		Special Orders:	No Special Orders

NOTES:	
Category	Description
HYDRAULIC FRACTURING	10/16/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 406698	3/29/2021 - GC2 - (40)(160) SE4 3-5N-9W EST (40) YLFKU, HXOUT, OTHERS EXT (160) OTHERS