

API NUMBER: 011 24258 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 03/11/2021  
Expiration Date: 09/11/2022

Multi Unit Oil & Gas

Amend reason: EXTENDING LATERAL, CHANGING NAME,  
ORDERS AND BHL

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 27 Township: 15N Range: 10W County: BLAINE

SPOT LOCATION: ☐ SW ☐ NW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 388 2429

Lease Name: COLUMBINE 22\_15\_10-15N-10W Well No: 2HXX Well will be 388 feet from nearest unit or lease boundary.  
Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611; 4052353611; OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP  
333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

PERRY CASTONGUAY AND KAREN CASTONGUAY  
268877 E 830 ROAD  
OMEGA OK 73764

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9555
2	MISSISSIPPI	351MISS	9555
3	WOODFORD	319WDFD	11010

Spacing Orders: 639827 Location Exception Orders: No Exceptions Increased Density Orders: 715456  
642784 715457  
302663  
588796

Pending CD Numbers: 202100216 Working interest owners' notified: \*\*\* Special Orders: No Special Orders  
202100224  
202100220

Total Depth: 26856 Ground Elevation: 1504 Surface Casing: 600 Depth to base of Treatable Water-Bearing FM: 40

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37527  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 10	Township: 15N	Range: 10W	Meridian: IM	Total Length: 15789
County: BLAINE				Measured Total Depth: 26856
Spot Location of End Point: NE	NE	NW	NW	True Vertical Depth: 11500
Feet From: <b>NORTH</b>	1/4 Section Line: 50		End Point Location from	
Feet From: <b>WEST</b>	1/4 Section Line: 1296		Lease, Unit, or Property Line: 50	

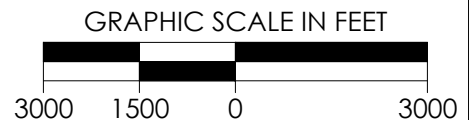
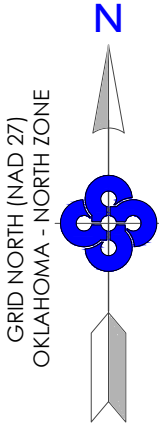
## NOTES:


Category	Description
DEEP SURFACE CASING	[3/9/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[3/9/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH shall be used and is found at this link: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 715456	<p>[3/11/2021 - GC2] - 15-15N-10W X639827 MSSP 4 WELLS DEVON ENERGY PRODUCTION COMPANY, L.P. 11-20-2020</p>
INCREASED DENSITY - 715457	<p>[3/11/2021 - GC2] - 22-15N-10W X642784 MSSP 4 WELLS DEVON PRODUCTION COMPANY, L.P. 11-20-2020</p>
INTERMEDIATE CASING	[3/11/2021 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	[3/9/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100216	<p>[3/29/2021 - GC2] - (I.O.) 10, 15, &amp; 22-15N-10W ESTABLISH MULTIUNIT HORIZONTAL WELL X302663 MISS 10-15N-10W X588796 WDFD 10-15N-10W X639827 MSSP, WDFD 15-15N-10W X642784 MSSP, WDFD 22-15N-10W (WDFD ADJACENT COMMON SOURCE OF SUPPLY FOR MSSP/MISS) 33% 10-15N-10W 34% 15-15N-10W 33% 22-15N-10W DEVON ENERGY PRODUCTION COMPANY, L.P. REC. 3-23-2021 (P. PORTER)</p>

PENDING CD - 202100220	[3/29/2021 - GC2] - (I.O.) 10, 15 & 22-15N-10W X302663 MISS 10-15N-10W X588796 WDFD 10-15N-10W X639827 MSSP, WDFD 15-15N-10W X642784 MSSP, WDFD 22-15N-10W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO DAKOTA-CAROL 1H-2722X, COLUMBINE 22_15_10-15N-10W 3HX, COLUMBINE 22_15_10-15N-10W 4HX, AND COLUMBINE 22_15_10-15N-10W 5HX, COMPL. INT. ( 22-15N-10W) NCT 165' FSL, NCT 0' FNL, NCT 900' FWL COMPL. INT. (15-15N-10W) NCT 0' FSL, NCT 0' FNL, NCT 900' FWL COMPL. INT. (10-15N-10W) NCT 0' FSL, NCT 165' FNL, NCT 990' FWL NO OP NAMED REC. 3-23-2021 (P. PORTER)
PENDING CD - 202100224	[3/29/2021 - GC2] - 10-15N-10W X302663 MISS 4 WELLS NO OP NAMED REC. 3-23-2021 (P. PORTER)
SPACING - 302663	[3/29/2021 - GC2] - (640) 10-15N-10W VAC OTHER EXT OTHERS EXT 176185/176185 MISS
SPACING - 588796	[3/29/2021 - GC2] - (640) 10-15N-10W EST WDFD, OTHERS EXT OTHER
SPACING - 639827	[3/11/2021 - GC2] - (640)(HOR) 15-15N-10W EST MSSP, WDFD, OTHER COMPL. INT. (MSSP) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL
SPACING - 642784	[3/11/2021 - GC2] - (640)(HOR) 22-15N-10W EXT 639827 MSSP, WDFD, OTHER COMPL. INT. (MSSP) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

011 24258 COLUMBINE 22\_15\_10-15N-10W 2HXX



REVISION		"COLUMBINE 22_15_10-15N-10W 2HXX"			 <b>devon</b>
		PART OF THE NE/4 OF SECTION 27, T-15-N, R-10-W PROPOSED DRILL SITE BLAINE COUNTY, OKLAHOMA			
		SCALE: 1" = 3000'			
		PLOT DATE: 02-08-2021	DRAWN BY: DC	SHEET NO.: 1 OF 6	