API NUMBER: 017 25633 B Multi Unit Oil & Gas	OIL & GAS CONSI P.O. B OKLAHOMA CI	DRATION COMMISSION ERVATION DIVISION OX 52000 TY, OK 73152-2000 65:10-3-1)	Approval Date: 10/05/2020 Expiration Date: 04/05/2022		
mend reason: CHANGE FORMATION	AMEND PER	MIT TO DRILL			
WELL LOCATION: Section: 13 Township: 11N	Range: 7W County: 0	CANADIAN			
SPOT LOCATION: NE SE SW SW FEE	T FROM QUARTER: FROM SOUTH	FROM WEST			
	SECTION LINES: 617	1022			
Lease Name: FLYCATCHER 1107	Well No: 13-12-1M	XH Well v	vill be 617 feet from nearest unit or lease boundary.		
Operator Name: CAMINO NATURAL RESOURCES LLC	Telephone: 72040527	729	OTC/OCC Number: 24097 0		
CAMINO NATURAL RESOURCES LLC		EMMETT & RUBY GAR WRIGHT TRUSTEE	RETT REVOCABLE LIVING TRUST LINDA		
1401 17TH ST STE 1000					
DENVER, CO 8020	02-1247	10242 HIGHWAY 19			
		LINDSAY	OK 73052		
		-			
Formation(s) (Permit Valid for Listed Formation	ns Only):				
Name Code	Depth				
1 MISSISSIPPI LIME 351MSSLM	9773				
Spacing Orders: 139291	Location Exception Orders	s: 715866	Increased Density Orders: 715906		
492907		. 110000	714740		
715865					
Pending CD Numbers: No Pending	Working interest owne	rs' notified: ***	Special Orders: No Special Orders		
Total Depth: 17774 Ground Elevation: 1337	Surface Casing:	1500	Depth to base of Treatable Water-Bearing FM: 450		
			Deep surface casing has been approve		
Under Federal Jurisdiction: No		Approved Method for disposal	of Drilling Fluids:		
Fresh Water Supply Well Drilled: No		D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37403			
Surface Water used to Drill: Yes		H. (Other)	SEE MEMO		
PIT 1 INFORMATION		Category of Pit: (
Type of Pit System: CLOSED Closed System Mear	is Steel Pits	Liner not required for Categor			
Type of Mud System: WATER BASED		Pit Location is:			
Chlorides Max: 5000 Average: 3000		Pit Location Formation:	JOG CREEK		
Is depth to top of ground water greater than 10ft below b	ase of pit?				
Within 1 mile of municipal water well? N Wellhead Protection Area? N					
Pit <u>is not</u> located in a Hydrologically Sensitive Area.					
The Island Hocard III a Hydrologically Ochshive Area.					
PIT 2 INFORMATION		Category of Pit: 0			
Type of Pit System: CLOSED Closed System Mean	is Steel Pits	Liner not required for Categor			
Type of Mud System: OIL BASED		Pit Location is:			
Chlorides Max: 300000 Average: 200000		Pit Location Formation:	DOG CREEK		
Is depth to top of ground water greater than 10ft below b	ase of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit <u>is not</u> located in a Hydrologically Sensitive Area.					

MULTI UNIT HOLE 1							
Section: 12	Township:	11N R	ange: 7W	Meridian:	IM	Total Length:	7600
	County:	CANADIAN				Measured Total Depth:	17774
Spot Location of	End Point:	E2 W2	W2	W2		True Vertical Depth:	10000
Feet From: SOUTH 1/4 Section Line: 2640			End Point Location from				
1	Feet From:	WEST	1/4 Sect	ion Line: 380		Lease, Unit, or Property Line:	2640

NOTES:	
Category	Description
DEEP SURFACE CASING	[10/5/2020 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[3/25/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 714740 (202001525)	[3/26/2021 - GC2] - 12-11N-7W X492907 MSSLM 1 WELL NO OP NAMED 10-2-2020
INCREASED DENSITY - 715906 (202001526)	[3/26/2021 - GC2] - 13-11N-7W X139291 MSSLM 1 WELL CAMINO NATURAL RESOURCES, LLC 12-11-2020
LOCATION EXCEPTION - 715866 (202001528)	[3/26/2021 - GC2] - (I.O.) 12 & 13-11N-7W X492907 MSSLM 12-11N-7W X139291 MSSLM 13-11N-7W COMPL. INT. (13-11N-7W) 187' FSL, 0' FNL, 359' FWL COMPL. INT. (12-11N-7W) 0' FSL, 359' FWL, 1681' FNL, 368' FWL CAMINO NATURAL RESOURCES, LLC 12-11-2020
МЕМО	[3/26/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 139291	[3/26/2021 - GC2] - (640) 12&13-11N-7W EXT OTHERS EST MSSLM (VAC BY 210465 12-11N-7W)
SPACING - 492907	[3/26/2021 - GC2] - (640) 12-11N-7W VAC 210465 EXT 139291 MSSLM EXT OTHERS EST OTHER
SPACING - 715865 (202001527)	[3/26/2021 - GC2] - (F.O.) 12 & 13-11N-7W EST MULTIUNIT HORIZONTAL WELL X492907 MSSLM 12-11N-7W X139291 MSSLM 13-11N-7W 24.8048% 12-11N-7W 75.1952% 13-11N-7W CAMINO NATURAL RESOURCES, LLC 12-11-2020

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.