	OKLAHOMA CORPOR		
API NUMBER: 087 22301 A	OIL & GAS CONSER P.O. BO		Approval Date: 11/06/2020
	OKLAHOMA CITY	, OK 73152-2000	Expiration Date: 05/06/2022
Iulti Unit Oil & Gas	(Rule 165	5:10-3-1)	
mend reason: MOVE SHL, CHANGE FOOTAGE AND AT/LONGS, CHANGE GROUND ELEVATION	AMEND PERM	IT TO DRILL	
WELL LOCATION: Section: 16 Township: 7N	Range: 4W County: MC	CCLAIN	
SPOT LOCATION: SE NE SW SE FEET FROM	M QUARTER: FROM SOUTH F	FROM EAST	
SEC	CTION LINES: 717	1500	
Lease Name: COLE FARMS 0916	Well No: 6H	Well wil	I be 717 feet from nearest unit or lease boundary.
Operator Name: EOG RESOURCES INC	Telephone, 405240222		OTC/OCC Number: 16231 0
	Telephone: 4052463224		
EOG RESOURCES INC		CAROLYN HILL	
14701 HERTZ QUAIL SPRINGS PKWY		PO BOX 345	
	26.46		0 //
OKLAHOMA CITY, OK 73134-2	2040	DIBBLE	OK 73031
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L			
Formation(s) (Permit Valid for Listed Formations C	Only):		
Name Code	Depth		
1 MISSISSIPPIAN 359MSSP	9910		
2 WOODFORD 319WDFD	10120		
3 HUNTON 269HNTN	10280		
Spacing Orders: 673630	Location Exception Orders:	707968	Increased Density Orders: 707887
676420			707888
708060			
Pending CD Numbers: No Pending	Working interest owners'	notified: ***	Special Orders: No Special Orders
-	-		anth to have of Translable Mister Department FM - 400
Total Depth:20870Ground Elevation:1265	Surface Casing: 1	500 Di	epth to base of Treatable Water-Bearing FM: 420
			Deep surface casing has been approved
Under Federal Jurisdiction: No		Approved Method for disposal of	Drilling Fluids:
Fresh Water Supply Well Drilled: No		D. One time land application (RE	QUIRES PERMIT) PERMIT NO: 20-37444
Surface Water used to Drill: Yes		E. Haul to Commercial pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
		H. (Other)	SEE MEMO
		G. Haul to recycling/re-use facility	Sec. 36 Twn. 5N Rng. 11W Cnty. 15 Order No: 705674
PIT 1 INFORMATION		Catogory of Bits	
Type of Pit System: CLOSED Closed System Means Str	eel Pits	Category of Pit: C Liner not required for Category:	с
Type of Mud System: WATER BASED		Pit Location is: BE	
Chlorides Max: 5000 Average: 3000		Pit Location Formation: DU	
Is depth to top of ground water greater than 10ft below base of	of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit is located in a Hydrologically Sensitive Area.			
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PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Str	reel Pits	Category of Pit: C Liner not required for Category:	e
Type of Mud System: OIL BASED	001110	Pit Location is: BE	
Chlorides Max: 300000 Average: 200000		Pit Location Formation: DU	
Is depth to top of ground water greater than 10ft below base of	of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			
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This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Section: 9 Township: 7N Range: 4W Meridian: IM Total Length: 10253	
County: MCCLAIN Measured Total Depth: 20870	
Spot Location of End Point: NE NE NW NE True Vertical Depth: 10400	
Feet From: NORTH 1/4 Section Line: 165 End Point Location from	
Feet From:EAST1/4 Section Line:1330Lease, Unit, or Property Line:165	

NOTES:	
Category	Description
DEEP SURFACE CASING	[11/2/2020 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[11/2/2020 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 707887	11/6/2020 - G56 - 9-7N-4W X673630 WDFD 7 WELLS EOG RESOURCES, INC. 1/24/2020
INCREASED DENSITY - 707888	11/6/2020 - G56 - 16-7N-4W X676420 WDFD 7 WELLS EOG RESOURCES, INC. 1/24/2020
LOCATION EXCEPTION - 707968	11/6/2020 - G56 - (I.O.) 9 & 16-7N-4W X673630 MSSP, WDFD, HNTN 9-7N-4W X676420 MSSP, WDFD, HNTN 16-7N-4W COMPL INT (9-7N-4W) NCT 165' FNL, NCT 0' FSL, NCT 990' FEL COMPL INT (16-7N-4W) NCT 0' FNL, NCT 165' FSL, NCT 990' FEL EOG RESOURCES, INC 1/27/2020
МЕМО	[11/2/2020 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 673630	11/6/2020 - G56 - (640)(HOR) 9-7N-4W EST MSSP, WDFD, HNTN COMPL INT (MSSP, HNTN) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL
SPACING - 676420	11/6/2020 - G56 - (640)(HOR) 16-7N-4W EXT 651280 MSSP, WDFD, HNTN COMPL INT (MSSP, HNTN) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH SP # 346427 HNTN NE4)
SPACING - 708060	11/6/2020 - G56 - (I.O.) 9 & 16-7N-4W EST MULTIUNIT HORIZONTAL WELL X673630 MSSP, WDFD, HNTN 9-7N-4W X676420 MSSP, WDFD, HNTN 16-7N-4W (MSSP, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 9-7N-4W 50% 16-7N-4W EOG RESOURCES, INC. 1/28/2020

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