API NUMBER:	019 26458	o	OIL & GAS ( F OKLAHOM	CONSER P.O. BOX	, OK 73152-2000	N	Approval E		4/2021 4/2023
traight Hole	Oil & Gas				<u>O DRILL</u>				
WELL LOCATION	: Section: 16	Township: 4S Ra	ange: 2W C	ounty: CAF	RTER				
SPOT LOCATION	NW NW NW	NE FEET FROM QU	ARTER: FROM <b>N</b>	IORTH F	ROM EAST				
		SECTION	LINES: 1	65	2327				
Lease Name:	HEWITT UNIT		Well No: 1	6-0403		Well will be	165 feet from	nearest unit (	or lease boundary.
Operator Name:	XTO ENERGY INC		Telephone: 4		; 8178852283			C/OCC Numb	
XTO ENERG	GY INC				XTO ENERGY INC	;			
22777 SPRI	NGWOODS VILLAGI	E PARKWAY			810 HOUSTON ST	REET			
SPRING,		TX 77389-142	5		FORT WORTH		тх	76102	
Formation(s)	(Permit Valid for Li	sted Formations Onl	y):						
Name		Code	Depth						
1 PONTOTO	С	419PNTC	693						
2 HOXBAR 3 DEESE		405HXBR 404DEESS	1553 2678						
Spacing Orders:	67990		Location Exceptio	on Orders:	No Exceptions		Increased De	nsity Orders:	No Density
Pending CD Num	bers: No Pending		Working intere	est owners'	notified: ***		Sp	ecial Orders:	No Special
Total Depth:	4000 Ground E	levation: 880	Surface Ca	ising: 6	50	Depth to	base of Treatable	Water-Bearing	g FM: 450
Unde	er Federal Jurisdiction: No				Approved Method for dis	sposal of Drilli	ng Fluids:		
Fresh Water Supply Well Drilled: No					D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37842				
Surfa	ce Water used to Drill: Yes				H. (Other)		CLOSED SYSTEM CREEK)	I=STEEL PITS	(REQUIRED - WALNUT
PIT 1 INFOF	RMATION				Category of	Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C				
Type of Mud System: WATER BASED					Pit Location is: BED AQUIFER				
	5000 Average: 3000				Pit Location Formati	ion: OSCAR			
	o top of ground water greate		? Y						
Within 1	mile of municipal water wel								
	Wellhead Protection Area								
Pit <u>is</u>	located in a Hydrologically S	Sensitive Area.							

Additional Surface Owner(s)	Address	City, State, Zip
BRUCE & BELINDA WILLIAMS	5333 STATE HIGHWAY 76	WILSON, OK 73463

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[9/21/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 67990	[9/22/2021 - G56] - (UNIT) E2, E2 W2, E2 W2 W2, 16-4S-2W EST HEWITT UNIT FOR BASE OF DEESS TO SURFACE

