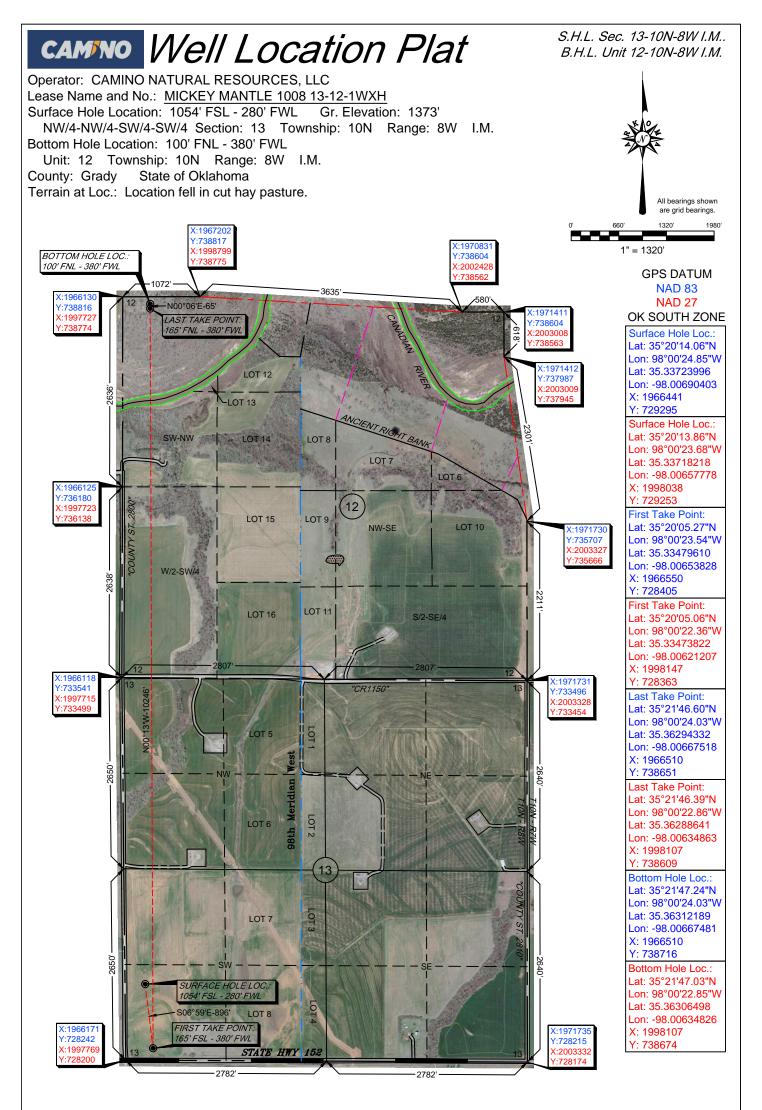
API NUMBER: 051 24864 Aulti Unit Oil & Gas		OIL & GAS CONSE P.O. BO OKLAHOMA CIT	RATION COMMISSION RVATION DIVISION DX 52000 'Y, OK 73152-2000 55:10-3-1)	Approval Date: 09/24/2021 Expiration Date: 03/24/2023		
WELL LOCATION: Section: 13 SPOT LOCATION: NW S	Township: 10N F	Range: 8W County: C				
		UARTER: FROM SOUTH	FROM WEST 280			
Lease Name: MICKEY MANTLE 1	008	Well No: 13-12-1W	XH Well w	vill be 165 feet from nearest unit or lease boundary.		
Operator Name: CAMINO NATURAL	RESOURCES LLC	Telephone: 72040527	29	OTC/OCC Number: 24097 0		
CAMINO NATURAL RESOUR	CES LLC		ELDON R. VENTRIS			
1401 17TH ST STE 1000			1354 SW 3RD STREET			
DENVER,	CO 80202-12	47	MINCO	OK 7305		
Formation(s) (Permit Valid fo	r Listed Formations Or					
Name	Code	Depth				
1 MISSISSIPPI LIME	351MSSLM	11930				
2 WOODFORD	319WDFD	12291				
Spacing Orders: 98732 584072		Location Exception Orders	No Exceptions	Increased Density Orders: No Density		
Pending CD Numbers: 202101829 202101827 202101826 202101828 Total Depth: 21775 Grou	nd Elevation: 1373	Working interest owner		Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 230		
				Deep surface casing has been approved		
Under Federal Jurisdiction: Fresh Water Supply Well Drilled:			Approved Method for disposal	-		
Surface Water used to Drill:			D. One time land application (R H. (Other)	REQUIRES PERMIT)         PERMIT NO: 21-37840           SEE MEMO         SEE MEMO		
PIT 1 INFORMATION			Category of Pit: 0	2		
Type of Pit System: CLOSED	Closed System Means Stee	l Pits	Liner not required for Category	y: C		
Type of Mud System: WATER I	BASED		Pit Location is: B	BED AQUIFER		
Chlorides Max: 5000 Average: 3000			Pit Location Formation: n	narlow		
Is depth to top of ground water ground water groups and the second s		bit? Y				
Within 1 mile of municipal water Wellhead Protection						
Pit <u>is</u> located in a Hydrologica						
PIT 2 INFORMATION	·		Category of Pit: 0	c		
Type of Pit System: CLOSED		Pits	Liner not required for Category			
Type of Mud System: OIL BAS			Pit Location is: B			
Chlorides Max: 300000 Average: 20000			Pit Location Formation: n	narlow		
Is depth to top of ground water gr		DIT? Y				
Within 1 mile of municipal water						
Wellhead Protection						
Pit <u>is</u> located in a Hydrologica	any Sensitive Area.					

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1						
Section: 12 Township	: 10N Ra	nge: 8W	Meridian:	IM	Total Length:	10000
County	: GRADY				Measured Total Depth:	21775
Spot Location of End Poin	. NE NW	NW	NW		True Vertical Depth:	12500
Feet From: NORTH 1/4 Section Line: 100				End Point Location from		
Feet From	Feet From: WEST 1/4 Section Line: 380			Lease, Unit, or Property Line:	165	

NOTES:	
Category	Description
DEEP SURFACE CASING	[9/20/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[9/20/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[9/20/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202101826	[9/24/2021 - GC2] - (E.O)(640)(HOR) 13-10N-8W EXT 700615 WDFD COMPL. INT. NCT 165' FNL/FSL, NCT 330' FEL/FWL CAMINO NATURAL RESOURCES, LLC REC. 9-17-2021 (P. PORTER)
PENDING CD - 202101827	[9/24/2021 - GC2] - (E.O.) 12-10N-8W X584072 WDFD 1 WELL CAMINO NATURAL RESOURCES, LLC REC. 9-17-2021 (P. PORTER)
PENDING CD - 202101828	[9/24/2021 - GC2] - (E.O.) 13 & 12-10N-8W EST MULTIUNIT HORIZONTAL WELL X98732 MSSLM 13 & 12-10N-8W X584072 WDFD 12-10N-8W X202101826 WDFD 13-10N-8W (MSSLM ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 50% 13-10N-8W 50% 12-10N-8W CAMINO NATURAL RESOURCES, LLC REC. 9-17-2021 (P. PORTER)
PENDING CD - 202101829	[9/24/2021 - GC2] - (E.O.) 13 & 12-10N-8W X98732 MSSLM 13 & 12-10N-8W X584072 WDFD 12-10N-8W X202101826 WDFD 13-10N-8W COMPL. INT. (12-10N-8W) NCT. 165' FNL, NCT 0 FSL, NCT 330' FWL COMPL. INT. (13-10N-8W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL CAMINO NATURAL RESOURCES, LLC REC. 9-17-2021 (P. PORTER)
SPACING - 584072	[9/24/2021 - GC2] - (640) 12-10N-8W EXT OTHERS EST WDFD
SPACING - 98732	[9/24/2021 - GC2] - (640) 12 & 13-10N-8W EST MSSLM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



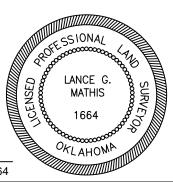
-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. -NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. -Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by: Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022

Invoice #9574 Date Staked: 08/30/2021 By: Z.D. Date Drawn: 09/14/2021 By: J.L. -The River Survey information as shown hereon in Section 12, including the West, North and East Section Lines, was provided by client as per a certified survey plat issued by others, and was not surveyed by Arkoma Surveying and Mapping.

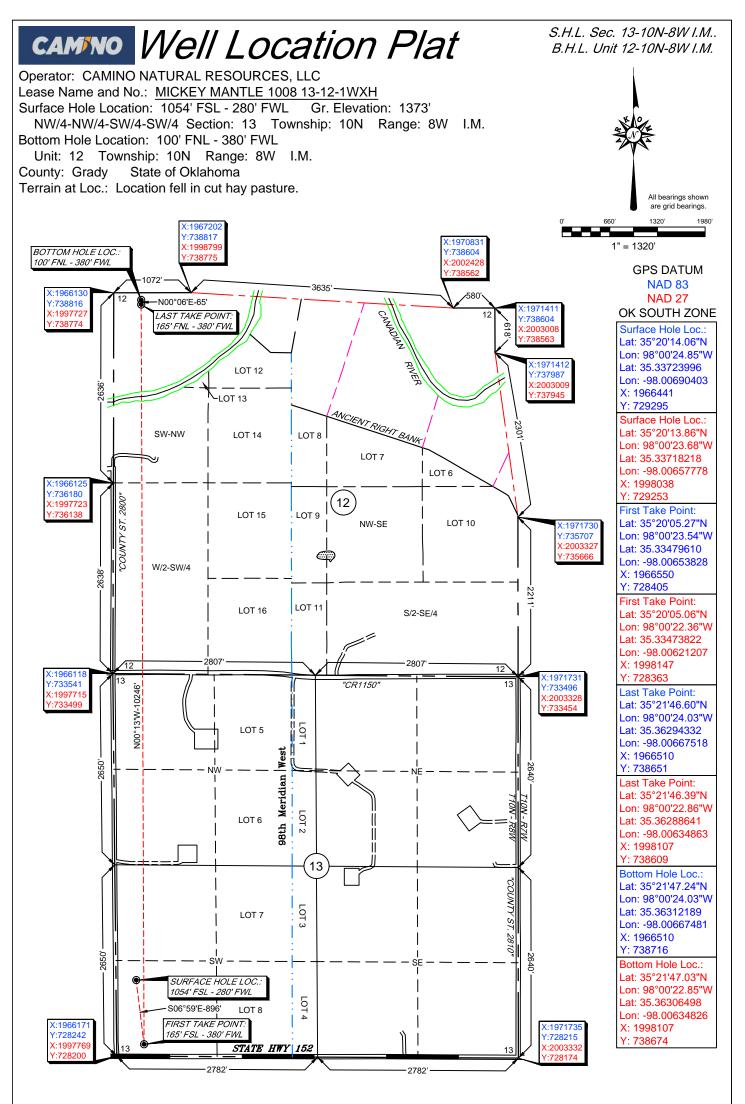
## Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



L. M.S. Same. LANCE G. MATHIS

09/21/2021 OK LPLS 1664

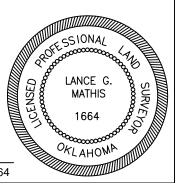


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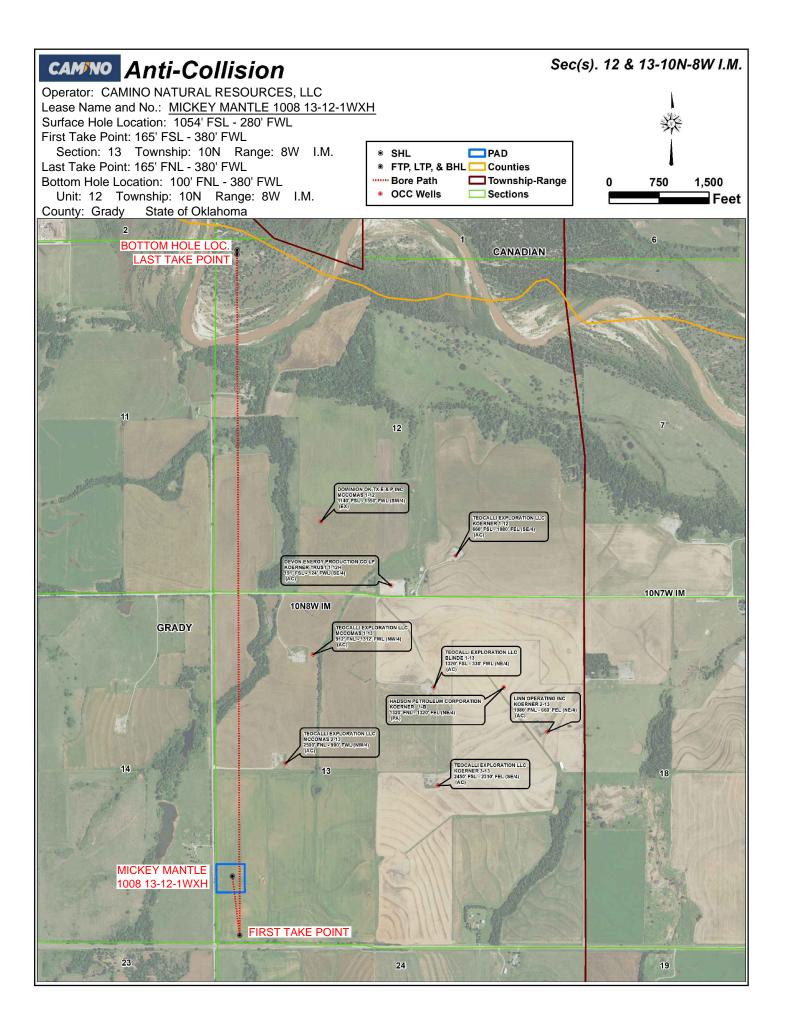
Arkoma Surveying and Mapping, PLLC

Survey and plat by:

Expires June 30, 2022

LANCE G. MATHIS

09/21/2021 OK LPLS 1664



## **CAMINO** Topographic Vicinity Map Operator: CAMINO NATURAL RESOURCES, LLC Lease Name and No.: MICKEY MANTLE 1008 13-12-1WXH Surface Hole Location: 1054' FSL - 280' FWL First Take Point: 165' FSL - 380' FWL Section: 13 Township: 10N Range: 8W I.M. Last Take Point: 165' FNL - 380' FWL Bottom Hole Location: 100' FNL - 380' FWL Scale 1" = 2000' Unit: 12 Township: 10N Range: 8W I.M. Contour Interval: 10' County: Grady State of Oklahoma Ground Elevation at Surface Hole Location: 1373' RIVER 1278 BOTTOM HOLE L LAST TAKE POINT 12 1340 13 1340 MICKEY MANTLE 1008 13-12-1WXH FIRST TAKE POINT 152 10

## Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

Date Staked: 08/30/2021

