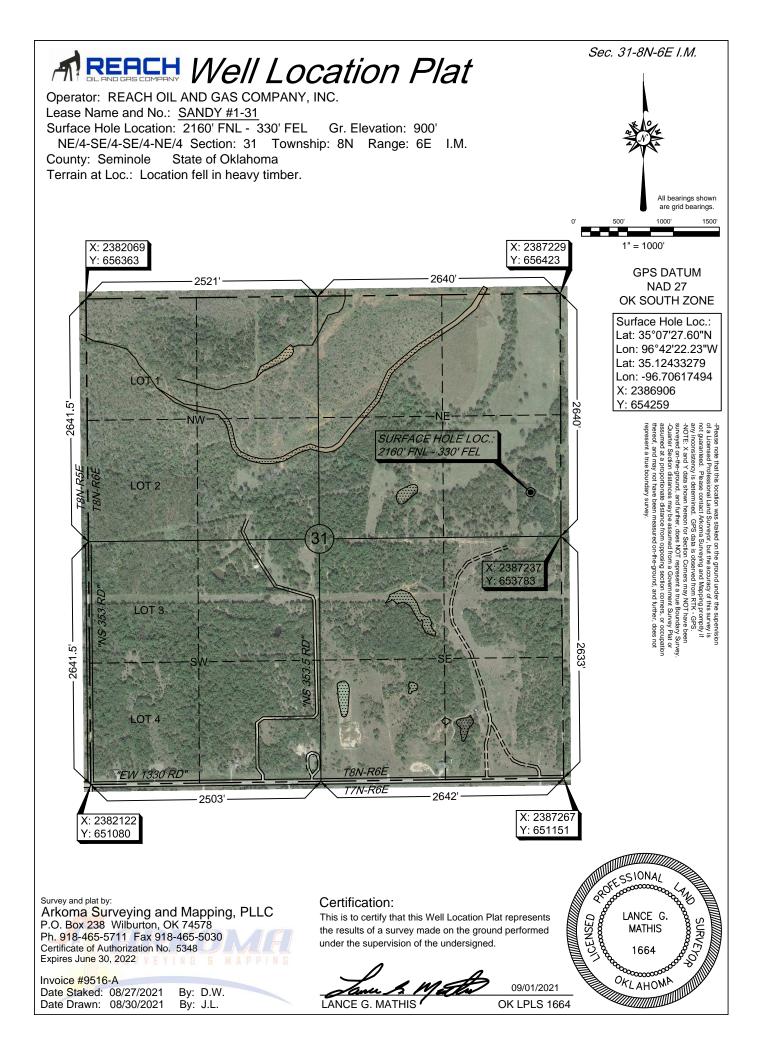
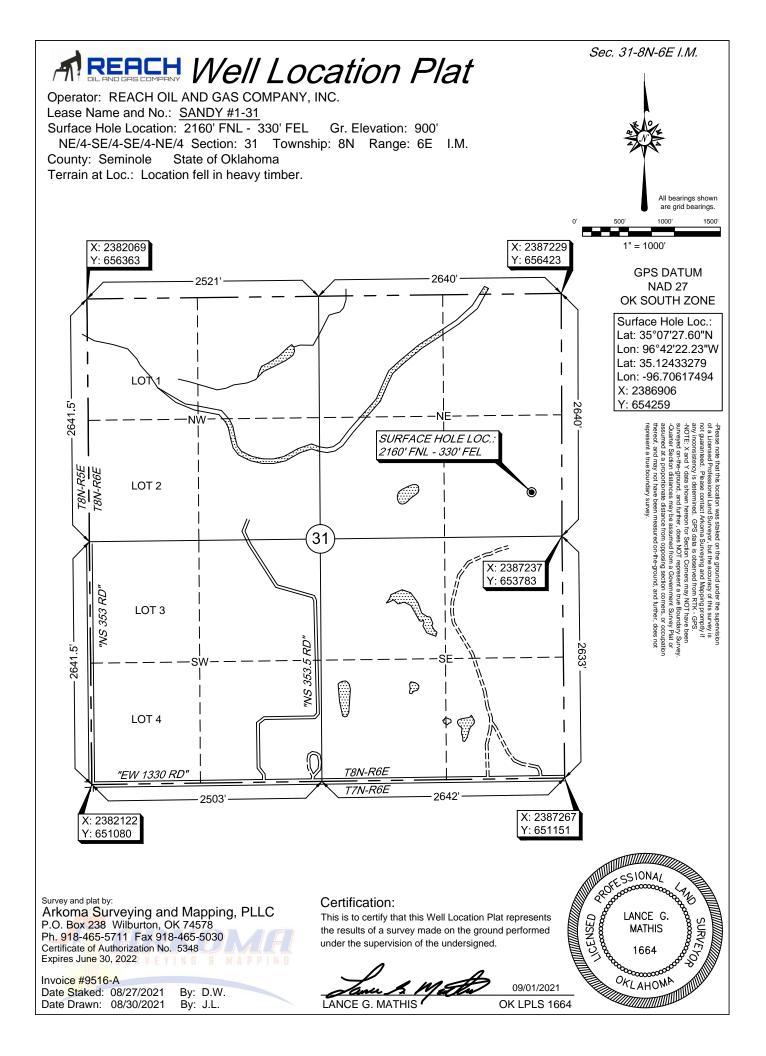
| API NUMBER: 133 25371 traight Hole Oil & Gas | | OKLAHOMA CORPOR OIL & GAS CONSEF P.O. BO OKLAHOMA CITY (Rule 165 PERMIT T | RVATION DIVISION X 52000 7, OK 73152-2000 5:10-3-1) | Approval Date: 09/24/2021 Expiration Date: 03/24/2023 |
|--|-----------------------------|--|--|--|
| WELL LOCATION: Section: 31 | Township: 8N | Range: 6E County: SE | MINOLE | |
| SPOT LOCATION: N2 SE SI | | | ROM EAST | |
| Lease Name: SANDY | SEC | TION LINES: 2160 Well No: 1-31 | 330 Well will | be 330 feet from nearest unit or lease boundary. |
| Operator Name: REACH OIL AND GA | S COMPANY INC | Telephone: 4052545779 | | OTC/OCC Number: 24558 0 |
| REACH OIL AND GAS COMPA 6301 WATERFORD BLVD STE OKLAHOMA CITY, | - | 100 | SANDRA KAY BUCHANA 35405 EW 1310 RD MAUD | N OK 74854 |
| Formation(s) (Permit Valid for | Listed Formations C | Only): | | |
| Name | Code | Depth | Name | Code Depth |
| 1 SENORA | 404SNOR | 3190 | 6 HUNTON | 269HNTN 4400 |
| 2 EARLSBORO | 404ERLB | 3370 | 7 VIOLA | 202VIOL 4500 |
| 3 BARTLESVILLE | 404BRVL | 3520 | 8 SIMPSON DOLOMITE | 202SMPSD 4570 |
| 4 GILCREASE | 403GLCR | 3590 | 9 1ST WILCOX | 202WLCX1 4580 |
| 5 CROMWELL | 402CMWL | 3630 | 10 2ND WILCOX | 202WLCX2 4620 |
| Spacing Orders: 718199 | | Location Exception Orders: | No Exceptions | Increased Density Orders: No Density |
| Pending CD Numbers: No Pendir | ng | Working interest owners' | notified: *** | Special Orders: No Special |
| Total Depth: 4650 Groun | d Elevation: 900 | Surface Casing: 7 | 60 De | pth to base of Treatable Water-Bearing FM: 710 |
| Under Federal Jurisdiction: | No | | Approved Method for disposal of | Drilling Fluids: |
| Fresh Water Supply Well Drilled: N | | | | |
| Surface Water used to Drill: N | Yes | | E. Haul to Commercial pit facility | Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874 |
| | | | H. (Other) | CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST |
| PIT 1 INFORMATION | | | Category of Pit: C | |
| Type of Pit System: CLOSED | Closed System Means Ste | eel Pits | Liner not required for Category: (| C |
| Type of Mud System: WATER BASED | | | Pit Location is: AP/ | TE DEPOSIT |
| Chlorides Max: 8000 Average: 5000 | | | Pit Location Formation: TEF | RRACE |
| Is depth to top of ground water gre | ater than 10ft below base o | f pit? Y | | |
| Within 1 mile of municipal water | well? N | | | |
| Wellhead Protection A | vrea? N | | | |
| Pit <u>is</u> located in a Hydrological | ly Sensitive Area. | | | |

NOTES:

| Category | Description |
|----------------------|--|
| HYDRAULIC FRACTURING | [9/23/2021 - GC2] - OCC 165:10-3-10 REQUIRES: |
| | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
| | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| SPACING - 718199 | [9/24/2021 - G56] - (80) SE4 NE4, NE4 SE4 31-8N-6E SU SE4 NE NCT 330' FB VAC OTHER VAC 170575 SNOR, ERLB, BRVL, CMWL, HNTN, WLCX EST SNOR, ERLB, BRVL, GLCR, CMWL, HNTN, VIOL, SMPSD, WLCX1, WLCX2 |



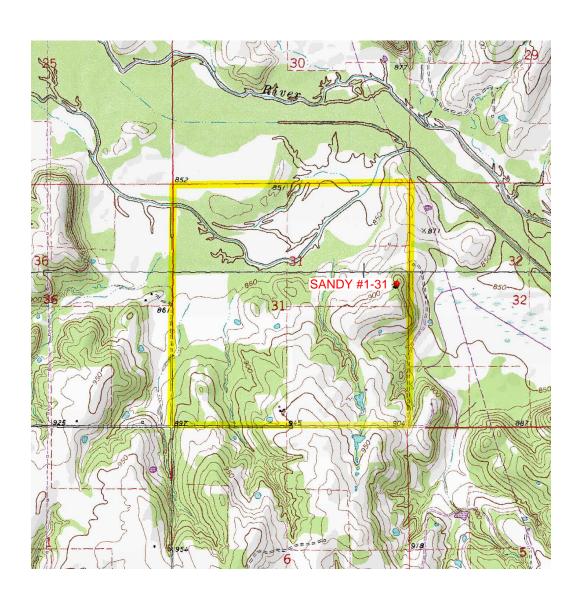


REACH Topographic Vicinity Map

Operator: REACH OIL AND GAS COMPANY, INC. Lease Name and No.: <u>SANDY #1-31</u> Surface Hole Location: 2160' FNL - 330' FEL Sec. 31 Twp. 8N Rng. 6E I.M. County: Seminole State of Oklahoma

Ground Elevation at Surface Hole Location: 900'

Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 08/27/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

