API NUMBER:	017 25708	

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/24/2021 Expiration Date: 03/24/2023

PERMIT TO DRILL

	CANADIAN
SPOT LOCATION: NE NE NW FEET FROM QUARTER: FROM NORT	H FROM WEST
SECTION LINES: 217	1184
Lease Name: MARBLE 1307 Well No: 3SMH	-34 Well will be 217 feet from nearest unit or lease boundary.
Operator Name: CHAPARRAL ENERGY LLC Telephone: 40542	64445; 4054264481; OTC/OCC Number: 16896 0
CHAPARRAL ENERGY LLC	HENRY & ANGELA HEINRICH, H/W
4700 GAILLARDIA PARKWAY STE 200	7500 EAST FOREMAN
OKLAHOMA CITY, OK 73142-1839	EL RENO OK 73036
Formation(s) (Permit Valid for Listed Formations Only):	_
Name Code Depth	
1 MISSISSIPPIAN 359MSSP 9511	
Spacing Orders: 141058 Location Exception Ord	ders: 720180 Increased Density Orders: 719402
Pending CD Numbers: No Pending Working interest ow	ners' notified: *** Special Orders: No Special
Total Depth: 14400 Ground Elevation: 1309 Surface Casing	g: 510 Depth to base of Treatable Water-Bearing FM: 260
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37786
Surface Water used to Drill: Yes	H. (Other) SEE MEMO
PIT 1 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: WATER BASED	Pit Location is: ALLUVIAL
Chlorides Max: 5000 Average: 3000	Pit Location Formation: ALLUVIUM
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? Y Wellhead Protection Area? Y	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	
PIT 2 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: OIL BASED	Pit Location is: ALLUVIAL
Chlorides Max: 300000 Average: 200000	Pit Location Formation: ALLUVIUM
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? Y	
Wellhead Protection Area? Y	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	
HORIZONTAL HOLE 1	
Section: 34 Township: 13N Range: 7W Meridian: IM	Total Length: 4999
County: CANADIAN	Measured Total Depth: 14400
Spot Location of End Point: NW NE NW NE	True Vertical Depth: 9550

End Point Location from Lease,Unit, or Property Line: 150

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

1/4 Section Line: 150

1/4 Section Line: 1920

Feet From: NORTH

Feet From: EAST

NOTES:	
Category	Description
DEEP SURFACE CASING	[9/21/2021 - GC2] - NO DEEP SURFACE CASING DUE TO PUBLIC WATER SUPPLY WELLS
HYDRAULIC FRACTURING	[9/21/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 719402	[9/23/2021 - G56] - 34-13N-7W X141058/145557 MSSP 3 WELLS CHAPARRAL ENERGY, LLC 7/12/2021
LOCATION EXCEPTION - 720180	[9/23/2021 - G56] - (I.O.) 34-13N-7W X141058/145557 MSSP X165:10-3-28(C)(2)(B) MSSP (MARBLE 1307 3SMH-34) MAY BE CLOSER THAN 600' TO JENSEN 34-2 & JENSEN 34-3 COMPL INT NCT 150' FNL, NCT 150' FSL, NCT 330' FEL 8/24/2021
МЕМО	[9/21/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - NORTH CANADIAN RIVER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PUBLIC WATER SUPPLY	[9/21/2021 - GC2] - EL RENO - 4 WELLS, N2 3-12N-7W
SPACING - 141058	[9/23/2021 - G56] - (640) 34-13N-7W EXT OTHERS EXT 124533 MSSP

				SHEE							
SECTION: <u>3</u> TOWNSHIP: <u>12N</u> RANGE: <u>7W</u> I.M. COUNTY: <u>CANADIAN COUNTY</u> STATE: <u>OKLAHOMA</u> OPERATOR: CHAPARRAL ENERGY, LLC 4700 GAILLARDIA PKWY, SUITE 200 OKLAHOMA CITY, OK 73142			WELL: MARBLE 1307 1SMH-34								
			WELL: <u>MARBLE 1307 2LMH-34</u> WELL: <u>MARBLE 1307 3SMH-34</u>								
							WELL: <u>N/A</u>				
			POINT	NAME	NORTHING	EASTING	LATITUDE	LONGITUDE	WELL (S-T-R
SHL	MARBLE 1307 1SMH-34	200435'	2020020'	N35.550612°	W97.932702°	1,154' FWL		-			
LP BHL	MARBLE 1307 1SMH-34 MARBLE 1307 1SMH-34	200802' 205801'	2018180' 2018199'	N35.551623° N35.565357°	W97.938888° W97.938815°	660' FWL 8		34 - 13N - 7W 34 - 13N - 7W			
SHL	MARBLE 1307 2LMH-34	200435'	2010199	N35.550612°	W97.932651°	1,169' FWL					
LP	MARBLE 1307 2LMH-34	200403	2019530'	N35.551618°		2,010' FWL					
BHL	MARBLE 1307 2LMH-34	205801'	2019549'	N35.565355°	W97.934276°	2,010' FWL	& 150' FNL	34 - 13N - 7W			
SHL	MARBLE 1307 3SMH-34	200435'	2020050'	N35.550612°	W97.932601°	1,184' FWL	& 217' FNL	3 - 12N - 7W			
LP	MARBLE 1307 3SMH-34	200803'	2020903'	N35.551620°	W97.929733°	1,920' FEL	& 150' FSL	34 - 13N - 7W			
BHL	MARBLE 1307 3SMH-34	205801'	2020947'	N35.565353°	W97.929575°	1,920' FEL a	& 150' FNL	34 - 13N - 7W			











