

API NUMBER: 049 25389

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/25/2022

Expiration Date: 04/25/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 07 Township: 3N Range: 3W County: GARVIN

SPOT LOCATION: ☐ SW ☐ SE ☐ SW ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 159 1876

Lease Name: ANTERO FED Well No: 0303 7-6-4WXH Well will be 159 feet from nearest unit or lease boundary.

Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC
123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

P. TODD MARTIN & JULIE E. MARTIN
16418 E. COUNTY RD. 1590
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	11450

Spacing Orders: 664807
723926

Location Exception Orders: 723927
724742

Increased Density Orders: 724903
724904

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 22280

Ground Elevation: 1007

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 310

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38602

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: PURCELL

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: PURCELL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 6	Township: 3N	Range: 3W	Meridian: IM	Total Length: 10234
County: GARVIN				Measured Total Depth: 22280
Spot Location of End Point: NW	NW	NW	NE	True Vertical Depth: 11450
Feet From: NORTH	1/4 Section Line: 100			End Point Location from
Feet From: EAST	1/4 Section Line: 2570			Lease, Unit, or Property Line: 100

NOTES:

Category	Description
DEEP SURFACE CASING	[10/21/2022 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
EXCEPTION TO RULE - 724742	[10/24/2022 - G56] - (I.O.) 6 & 7-3N-3W X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO VIRGIL 1-6 (049-23633) CPRP SERVICES, LLC 4/7/2022
HYDRAULIC FRACTURING	[10/21/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 724903	[10/24/2022 - G56] - 6-3N-3W X664807 WDFD 3 WELLS CPRP SERVICES, LLC 4/15/2022
INCREASED DENSITY - 724904	[10/24/2022 - G56] - 7-3N-3W X664807 WDFD 3 WELLS CPRP SERVICES, LLC 4/15/2022
LOCATION EXCEPTION - 723927	[10/24/2022 - G56] - (I.O.) 6 & 7-3N-3W X664807 WDFD COMPL INT (6-3N-3W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FEL COMPL INT (7-3N-3W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FEL CPRP SERVICES, LLC 3/3/2022
MEMO	[10/21/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 664807	[10/24/2022 - G56] - (640)(HOR) 6 & 7-3N-3W EXT 660070 WDFD COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST SP. ORDER # 344659 NW4, ORDER # 346248 SW4, ORDER # 346265 NE4, ORDER # 340798 SE4 6-3N-3W; ORDER # 350258 7-3N-3W)
SPACING - 723926	[10/24/2022 - G56] - (I.O.) 6 & 7-3N-3W EST MULTIUNIT HORIZONTAL WELL X664807 WDFD 50% 6-3N-3W 50% 7-3N-3W CPRP SERVICES, LLC 3/3/2022

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049 25389 ANTERO FED 0303 7-6-4WXH