

API NUMBER: 049 25390

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 10/25/2022  
Expiration Date: 04/25/2024

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 07 Township: 3N Range: 3W County: GARVIN

SPOT LOCATION: SW SE SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 159 1861

Lease Name: ANTERO FED Well No: 0303 7-6-5MXH Well will be 159 feet from nearest unit or lease boundary.  
Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC  
123 NW 8TH ST  
OKLAHOMA CITY, OK 73102-5804

P. TODD MARTIN & JULIE E. MARTIN  
16418 E. COUNTY RD. 1590  
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 SYCAMORE	352SCMR	11000

Spacing Orders: 665415 Location Exception Orders: 723968 Increased Density Orders: 724053  
723928 724742 724054

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 21830 Ground Elevation: 1007 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 310

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38602  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: WATER BASED  
Chlorides Max: 5000 Average: 3000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: PURCELL

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: OIL BASED  
Chlorides Max: 300000 Average: 200000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: PURCELL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 6	Township: 3N	Range: 3W	Meridian: IM	Total Length: 10234
County: GARVIN				Measured Total Depth: 21830
Spot Location of End Point: N2	NE	NW	NE	True Vertical Depth: 11000
Feet From: <b>NORTH</b>	1/4 Section Line: 100		End Point Location from	
Feet From: <b>EAST</b>	1/4 Section Line: 1650		Lease, Unit, or Property Line: 100	

## NOTES:

Category	Description
DEEP SURFACE CASING	[10/21/2022 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
EXCEPTION TO RULE - 724742	[10/24/2022 - G56] - (I.O.) 6 & 7-3N-3W X165:10-3-28(C)(2)(B) SCMR MAY BE CLOSER THAN 600' TO TIDEWATER 1-6 (049-23372), ARNER T 19 (049-01515) WELLS CPRP SERVICES, LLC 4/7/2022
HYDRAULIC FRACTURING	[10/21/2022 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 724053	[10/24/2022 - G56] - 6-3N-3W X665415 SCMR 2 WELLS CPRP SERVICES, LLC 3/9/2022
INCREASED DENSITY - 724054	[10/24/2022 - G56] - 7-3N-3W X665415 2 WELLS CPRP SERVICES, LLC 3/9/2022
LOCATION EXCEPTION - 723968	[10/24/2022 - G56] - (I.O.) 6 & 7-3N-3W X665415 SCMR COMPL INT (7-3N-3W) NCT 165' FNL, NCT 0' FSL, NCT 990' FEL COMPL INT (6-3N-3W) NCT 0' FNL, NCT 165' FSL, NCT 990' FEL CPRP SERVICES, LLC 3/4/2022
MEMO	[10/21/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 665415	[10/24/2022 - G56] - (640)(HOR) 6 & 7-3N-3W EST SCMR, OTHER COMPL. INT. NLT 660' FB (COEXIST SP. ORDER # 340350 NW4, ORDER # 346248 SW4, ORDER # 346265 NE4, ORDER # 322230 N2 SE4 & ORDER # 340798 S2 SE4 6-3N-3W; ORDER # 350258 7-3N-3W)
SPACING - 723928	[10/24/2022 - G56] - (I.O.) 6 & 7-3N-3W EST MULTIUNIT HORIZONTAL WELL X665415 SCMR 50% 7-3N-3W 50% 6-3N-3W CPRP SERVICES, LLC 3/3/2022

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049 25390 ANTERO FED 0303 7-6-5MXH