API NUMBER: 071 24204 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/10/2020	
Expiration Date:	03/10/2022	

Straight Hole Oil & Gas

## **PERMIT TO RECOMPLETE**

WELL LOCATION:	Section:	35 T	Γownship:	25N	Range:	1W	County: I	KAY			J						
SPOT LOCATION:	C SW	NE	NW	FEET FR	ROM QUARTER:	FROM	NORTH	FROM	WEST								
				s	SECTION LINES:		990		1650								
Lease Name:	MARK				,	Well No:	1-35			Well	will be	330	feet from	nearest unit	t or leas	e boundary.	
Operator Name:	KODA OPERA	TING LLC			Te	elephone:	91849202	254					ОТС	C/OCC Num	nber:	24242 0	
KODA OPER	ATING LLC								SCOUT PROP	ERTIES	LLC						$\Box$
4870 S LEWI	S STE 240							3	900 GRANT [	DRIVE							
TULSA,			OK	74105					NEWCASTLE				ОК	73065			
								╽┕									
Formation(s)	(Permit Vali	d for List	ted Forr	mations	Only):												
Formation(s)	(Permit Vali	d for List	ted Forr			Depth											
( )	(Permit Vali	id for List			C	Depth 3262											
Name 1 LAYTON	(Permit Vali	id for List	Code		3	3262	tion Order	s: No	Exceptions			Inc	creased Der	nsity Orders:	No De	ensity Orders	
Name  1 LAYTON	No Spacing		Code		3	3262	tion Order	s: No	Exceptions			Inc		nsity Orders:	No De		
Name 1 LAYTON Spacing Orders:	No Spacing  ers: No Pendin		Code 405LY	/TN	Locati	3262 ion Excep	tion Order	·	Exceptions		Depth to		Spe		24090	01	
Name 1 LAYTON Spacing Orders: Pending CD Number Total Depth: 4	No Spacing  ers: No Pendin	ng Ground Ele	Code 405LY	/TN	Locati	3262 ion Excep		420				base o	Spe of Treatable	ecial Orders:	24090	01	
Name  1 LAYTON  Spacing Orders:  Pending CD Number  Total Depth: 4  Under  Fresh Water	No Spacing ers: No Pendin	g Ground Ele ion: No led: No	Code 405LY	/TN	Locati	3262 ion Excep		420	IP			base o	Spe of Treatable	ecial Orders:	24090	01	

NOTES:	
Category	Description
HYDRAULIC FRACTURING	9/4/2020 - GC2 - OCC 165:10-3-10 REQUIRES:  1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING	9/10/2020 - GB1 - FORMATION UNSPACED, 40-ACRE LEASE NE NW