

API NUMBER: 133 24768 C

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/14/2021
Expiration Date: 07/14/2022

Straight Hole Oil & Gas

Amend reason: ADD FORMATIONS.

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 7N Range: 6E County: SEMINOLE

SPOT LOCATION: SE NW NE NW
FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2051 1909

Lease Name: WARD Well No: 1 Well will be 589 feet from nearest unit or lease boundary.
Operator Name: RKR EXPLORATION INC Telephone: 4053822070 OTC/OCC Number: 21268 0

RKR EXPLORATION INC
PO BOX 1688
SEMINOLE, OK 74868-1688

LEA WARD, TRUST MANAGEMENT ENTITIES
PO BOX 231847
ENCINITAS CA 92023

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth	Name	Code	Depth
1 CALVIN	404CLVN	1972	6 VIOLA	202VIOL	4050
2 SENORA	404SNOR	2535	7 SIMPSON UNDEF	202SMPUD	4176
3 EARLSBORO	404ERLB	2810	8 1ST WILCOX	202WLCX1	4205
4 GILCREASE	403GLCR	3120	9 MARSHALL	202MRSL	4250
5 UNION VALLEY-CROMWELL	402UVCN	3162	10 2ND WILCOX	202WLCX2	4300

Spacing Orders: 101650

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 4485

Ground Elevation: 913

Surface Casing: 767 IP

Depth to base of Treatable Water-Bearing FM: 690

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility	Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874
H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: VAMOOSA

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[1/14/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING	[1/14/2021 - GB6] - ERLB, SMPUD (EXCLUDING WLCX1, MRSL, WLCX2) UNSPACED; 40-ACRE LEASE (NE4 NW4 26-7N-6E)
SPACING - 101650	<p>[1/14/2021 - GB6] - (40) NW4 26-7N-6E VAC 12125 PSLV** N2 26-7N-6E EST CLVN, SNRLM, SNOR, GLCR, UVCN, VIOL, WLCX1, MRSL, WLCX2, OTHERS</p> <p>** SP. ORDER #12125 REFERS TO DORA; DORA CSS IS WITHIN PSLV</p>