

API NUMBER: 071 24928

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/06/2022
Expiration Date: 10/06/2023

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 32 Township: 27N Range: 1E County: KAY

SPOT LOCATION: W2 SE SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 330 2304

Lease Name: MAX HAWKINS Well No: 1 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: MAX OIL COMPANY Telephone: 5807617912 OTC/OCC Number: 22611 0

MAX OIL COMPANY
2755 S Q ST
BLACKWELL, OK 74631-6329

MAX HAWKINS
2755 SOUTH Q STREET
BLACKWELL OK 74631

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	HOOVER	406HOVR	1877
2	TONKAWA	406TNKW	2393
3	LAYTON	405LYTN	2869
4	CLEVELAND	405CLVD	3189
5	BIG LIME	404BGLM	3275

	Name	Code	Depth
6	OSWEGO	404OSWG	3293
7	RED FORK	404RDFK	3515
8	WILCOX	202WLCX	3905
9	ARBUCKLE	169ABCK	4085

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 4150 Ground Elevation: 985

Surface Casing: 250

Depth to base of Treatable Water-Bearing FM: 150

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. (Other) 1A MIN. 20-MIL PIT LINER REQUIRED

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[3/28/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING	<p>[4/5/2022 - GB6] - HOVR, TNKW, LYTN, CLVD, BGLM, OSWG, RDFK, WLCX, ABCK UNSPACED; 640-ACRE LEASE (32-27N-1E)</p>

