API NUMBER: 019 25770 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/05/2022	
Expiration Date:	10/05/2023	

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 04	Township: 2S	Range: 2W	County: C	ARTER					
SPOT LOCATION:	NW NW SW	SW FEET FROM	QUARTER: FROM	SOUTH	FROM WEST					
		SECT	ION LINES:	1155	165					
Lease Name:	BRAKERS		Well No:	: 164	Wel	will be 1155	feet from nearest un	it or lease boundary.		
Operator Name:	KODIAK OIL & GAS IN	С	Telephone	94075940	01		OTC/OCC Nui	mber: 23226 0		
KODIAK OIL & GAS INC					JIMMIE L GODWIN	IIMMIE I GODWIN				
204 N WALNI					1347 MOUNTAIN VIEW	N ROAD				
	51 51	TX 76252-2	766			VINOAD	01/ =0/=0			
MUENSTER,		TX 76252-2	700		SPRINGER		OK 73458			
Formation(s)	(Permit Valid for L	isted Formations C	nly):							
Name		Code	Depth							
1 HOXBAR		405HXBR	1300							
2 DEESE		404DEESS	1500							
Spacing Orders:	664581		Location Exce	ption Orders	No Exceptions	Inc	creased Density Orders	No Density		
Pending CD Number	ers: No Pending	 J	Working in	terest owner	s' notified: ***		Special Orders:	No Special		
Total Depth: 2	000 Ground	Elevation: 1072	Surface	Casing:	Depth to base of Treatable Water-Bearing FM: 870					
Alternate Casir	ng Program									
Cement will b	e circulated from	Total Depth to the	Ground Sur	face on t	he Production Casing St	ring.				
Under	Federal Jurisdiction: No				Approved Method for disposa	Approved Method for disposal of Drilling Fluids:				
Fresh Water	Supply Well Drilled: No				D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38194					
Surface	Water used to Drill: No				H. (Other)	CBL RE	EQUIRED			
PIT 1 INFORI	MATION				Category of Pit:	2				
Type of Pit System: ON SITE			Liner not required for Category: 2							
Type of Mud System: WATER BASED			Pit Location is: BED AQUIFER							
Chlorides Max: 5000 Average: 3000				Pit Location Formation: WELLINGTON						
Is depth to	top of ground water greate	er than 10ft below base o	pit? Y							
Within 1 mile of municipal water well? N										
	Wellhead Protection Are	a? N								
Pit <u>is</u> lo	cated in a Hydrologically	Sensitive Area.								

NOTES:

Category	Description
ALTERNATE CASING	[3/25/2022 - GC2] - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
HYDRAULIC FRACTURING	[3/25/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 664581	[4/5/2022 - G56] - (UNIT) W2 SW4 NW4, SW4 4-2S-2W EST WILDCAT JIM (BRAKERS) UNIT FOR HXBR, DEESS

Well Location Plat

M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401 Office 580-226-0446 Mobile 580-221-4999

	any Name:	Kodiak Oil & Ga			_ Lease Nam	ne:	Brakers	#164	
Section	n <u>4</u>	Township	2 South	Range	2 West	C	ounty	Carter	Oklahoma
Surfac	ce Location _	1155' FSL - 165' I	·WL	E	levation 1005'	Good Le	ocation?		Topography
								Loc	ation fell in pasture.
4								-	*
			N 89"48'01" E						
		1	5285.92'					1	
Z		ļ							
00°10′55′ 1331.26		l toma	 				132		ŀ
N 00°10'55" W	LOT 4	LOT 3		LOT 2		LOT 1	S 00°21'38" E 1322.46'		
<		-	j		A.S.		m		(q) =
									Bearings are GRID NORTH
									# N
N 0		1	1		1		S		(E GR
N 00°10'55" W		İ			Ī		00°21'38" E 1319.82'		gs ar
47 W		ł	Ì				1'38"		/ jarin
					Ì		ম		<u> </u>
			SECTION 4	<u> </u>					SCALE 1" = 1000'
			120 - KZW		i i			Ö	1000'
					i				Job # 22028
z		İ	Ì						Date 3/07/2022
<u>N 00°11'08"</u> 2632.31		j	ļ		 			WΔ	D 83 OK South
<u>)0"11'08"</u> 2632.31'		j			1		20	Su	rrface Location
- =		— 			<u>_ </u>		2639.64	Latit Long	ude: 34.408461° itude: 97.421673°
165		· ·			ļ		38" E	N=3	91,470'
		ļ 							142,936'
11,55		ļ						NAI Su	D 27 OK South rface Location
								Latitu	ade: 34.408374°
₩			l S 89°49'52" W				į.	N= 39	itude: 97.421372° 91,718'
······································			5302.21'		<u> </u>				174,531'
							_		essibility to Location
							<u>Fro</u>	m the Ea	st
		_							
Distance	& The	Intersection of SH 'nty Road, Location	76 and Ranc	h Road, th	en 0.8 miles	South	on	1	
Highway	or Town	try Noad, Location	on East.				*		
	CERTIFIC	ATE:						AL SOE	ESSIONAL LE
I, D. Harr	W McClintials a	Danistania III. I o	or in the state o	f Oklahoma,	do hereby			N 2 days	A ST BOOK
shown,	h boos	critical well/Location wa	s surveyed and	staked on th	e ground as			N 4 B	. HARRY
	D. Harry McC	lintick, R.P.L.S. # 1367	2022 CA#3093	_				BHB	CLINTICK Ĉ
This location	on has been stake	d according to the best of is, but its accuracy is not	ficial	stanose also	in narenthesis	150.00		A ST BANK	1367

guaranteed. Please review this plat and notify us immediately of any discrepancy.

distances snown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured.

