

API NUMBER: 051 24821

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/21/2021
Expiration Date: 10/21/2022

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 10N Range: 5W County: GRADY

SPOT LOCATION: ☐ SW ☐ SE ☐ SW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 2343 892

Lease Name: TODD Well No: 4H-26-23 Well will be 892 feet from nearest unit or lease boundary.
Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC
320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

JANE ANN TODD
1914 N. SARA ROAD
TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	8900

Spacing Orders: 661126
663709

Location Exception Orders: No Exceptions

Increased Density Orders: 202100426
202100427

Pending CD Numbers: 202100419
202100420

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 16800 Ground Elevation: 1208

Surface Casing: 1000

Depth to base of Treatable Water-Bearing FM: 350

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 21-37593

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 250000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 23	Township: 10N	Range: 5W	Meridian: IM	Total Length: 7488
County: CANADIAN				Measured Total Depth: 16800
Spot Location of End Point: N2	N2	N2	NW	True Vertical Depth: 8900
Feet From: NORTH	1/4 Section Line: 165		End Point Location from	
Feet From: WEST	1/4 Section Line: 1320		Lease, Unit, or Property Line: 165	

NOTES:

Category	Description
DEEP SURFACE CASING	[4/19/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[4/19/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 202100426	<p>[4/20/2021 - G56] - 26-10N-5W X661126 WDFD 4 WELLS CITIZEN ENERGY III, LLC REC 4/12/2021 (MOORE)</p>
INCREASED DENSITY - 202100427	<p>[4/20/2021 - G56] - 23-10N-5W X663709 WDFD 2 WELLS CITIZEN ENERGY III, LLC REC 4/12/2021 (MOORE)</p>
MEMO	[4/19/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100419	<p>[4/20/2021 - G56] - (I.O.) 23 & 26-10N-5W EST MULTIUNIT HORIZONTAL WELL X663709 WDFD 23-10N-5W X661126 WDFD 26-10N-5W 33% 26-10N-5W 67% 23-10N-5W NO OP NAMED REC 4/12/2021 (MOORE)</p>
PENDING CD - 202100420	<p>[4/20/2021 - G56] - (I.O.) 23 & 26-10N-5W X663709 WDFD 23-10N-5W X661126 WDFD 26-10N-5W COMPL INT (26-10N-5W) NCT 1320' FSL, NCT 0' FNL, NCT 1320' FWL COMPL INT (23-10N-5W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FWL NO OP NAMED REC 4/12/2021 (MOORE)</p>
SPACING - 661126	<p>[4/20/2021 - G56] - (640)(HOR) 26-10N-5W EST WDFD COMPL INT NLT 165' FNL & FSL, NLT 330' FEL & FWL</p>
SPACING - 663709	<p>[4/20/2021 - G56] - (640)(HOR) 23-10N-5W EST OTHER EXT 654976 WDFD COMPL INT NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST WITH SP # 279695/303074)</p>

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051 24821 TODD 4H-26-23