API NUMBER:	051	24820	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/21/2021 Expiration Date: 10/21/2022

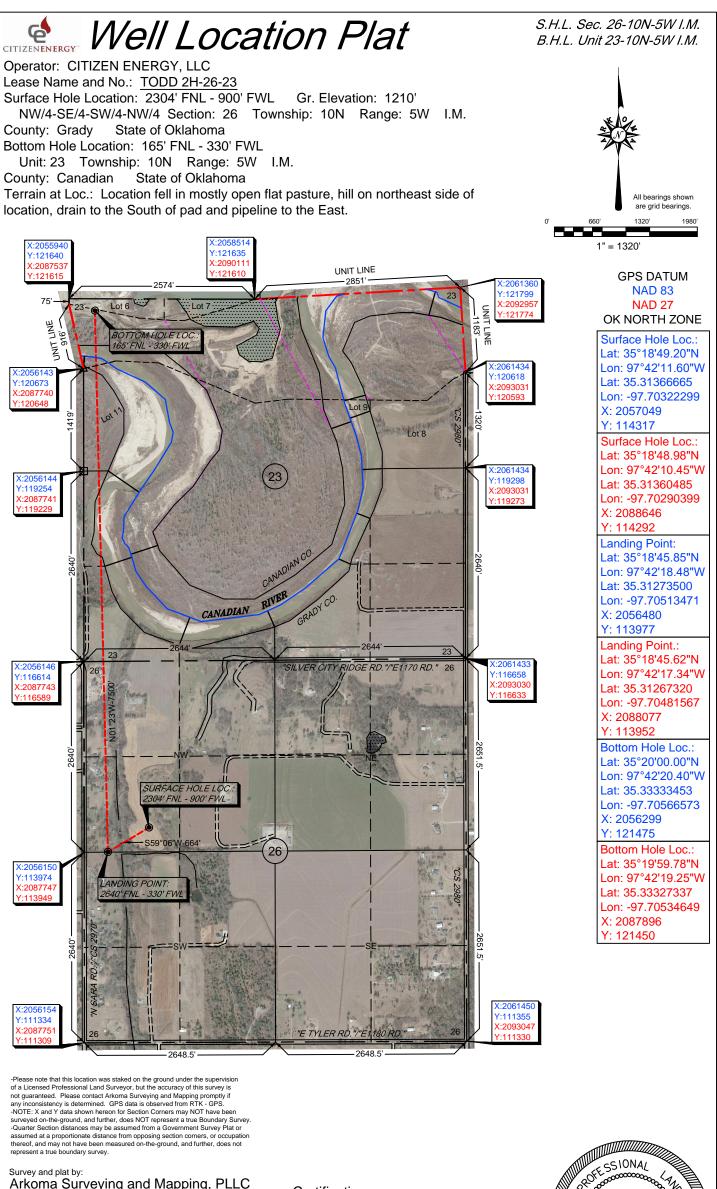
PERMIT TO DRILL

WELL LOCATION:	Section:	26	Township	· 10N	Range	· 5W	County: (GRA								
SPOT LOCATION:	NW SE] [sw	NW		FROM QUARTER		NORTH									
					SECTION LINES		2304		•0M WEST 900							
Lease Name:	TODD						2304 : 2H-26-23		900		Well will be	000	foot from	nooroot unk		boundary
						wen no.	. 20-20-23				wen win be	900		nearest unit		
Operator Name:	CITIZEN ENE	RGY III LL	_C		T	elephone	91894946	680					ОТС	C/OCC Num	iber:	24120 0
CITIZEN ENE	ERGY III LLO	2							JANE ANN	I TODD						
320 S BOSTON AVE STE 900						1914 N. SA	ARA ROA	٩D								
TULSA,	TULSA, OK 74103-3729							TUTTLE				ОК	73089			
Formation(s)	(Permit Va	lid for l	isted Fo	rmation	s Only):											
Name			Code		s Only).	Depth										
1 WOODFOR	П			9 VDFD		9200										
Spacing Orders:	661126								No Exceptions			La.			No De	nsity Orders
opuoling ordero.	663709				Loca	ation Exce	ption Orders	S:				In	creased De	nsity Orders:		
Danding CD Numh	2024.004	47				Markina in			otified: ***				Spe	ecial Orders:	No Spe	ecial Orders
Pending CD Numb	ers: 2021004 2021004					vorking in	terest owne	rs r	iotified:							
Total Depth: 1	7000	Ground I	Elevation:	1210	S	urface	Casing:	10	000		Depth			e Water-Beari	•	
												C	eep surf	ace casing	J has b	een approved
Under	Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids:															
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes					D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37591											
Sullaci		Dini. Tes	\$						H. (Other)			SEE M	EMO			
PIT 1 INFOR	MATION								Ci	ategory of	Pit: C					
	Pit System: CL	OSED C	losed Syste	em Means	Steel Pits				Liner not requ							
Type of Mud System: WATER BASED				Pit Location is: ALLUVIAL												
Chlorides Max: 50	-								Pit Locatio	on Formatio	on: ALLUVI	UM				
	top of ground w			below bas	se of pit? \	·										
Within 1	mile of municipa															
	Wellhead Prote															
Pit <u>is</u> lo	ocated in a Hydr	ologically	Sensitive A	rea.												
PIT 2 INFOR										ategory of						
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C												
Type of Mud System: OIL BASED					Pit Location is: ALLUVIAL											
	Chlorides Max: 300000 Average: 250000 Pit Location Formation: ALLUVIUM Is depth to top of ground water greater than 10ft below base of pit? Y															
-	mile of municipal	-		2010 10 10 10 10 10 10 10 10 10 10 10 10												
	Wellhead Prote															
Pit <u>is</u> lo	ocated in a Hydr			rea.												

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Total Length: 7498
Measured Total Depth: 17000
True Vertical Depth: 9700
End Point Location from
Lease, Unit, or Property Line: 165

NOTES:	
Category	Description
DEEP SURFACE CASING	[4/19/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[4/19/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[4/19/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100417	[4/20/2021 - G56] - (I.O.) 23 & 26-10N-5W EST MULTIUNIT HORIZONTAL WELL X663709 WDFD 23-10N-5W X661126 WDFD 26-10N-5W 33% 26-10N-5W 67% 23-10N-5W NO OP NAMED REC 4/12/2021 (MOORE)
PENDING CD - 202100418	[4/20/2021 - G56] - (I.O.) 23 & 26-10N-5W X663709 WDFD 23-10N-5W X661126 WDFD 26-10N-5W COMPL INT (26-10N-5W) NCT 1320' FSL, NCT 0' FNL, NCT 330' FWL COMPL INT (23-10N-5W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL NO OP NAMED REC 4/12/2021 (MOORE)
SPACING - 661126	[4/20/2021 - G56] - (640)(HOR) 26-10N-5W EST WDFD COMPL INT NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING - 663709	[4/20/2021 - G56] - (640)(HOR) 23-10N-5W EST OTHER EXT 654976 WDFD COMPL INT NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST WITH SP # 279695/303074)



Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022

Invoice #9258-B
 Date Staked:
 02/03/2021
 By:
 H.S.

 Date Drawn:
 02/08/2021
 By:
 S.S.

 Revised SHL:
 02/10/2021
 By:
 S.S.
 By: S.S

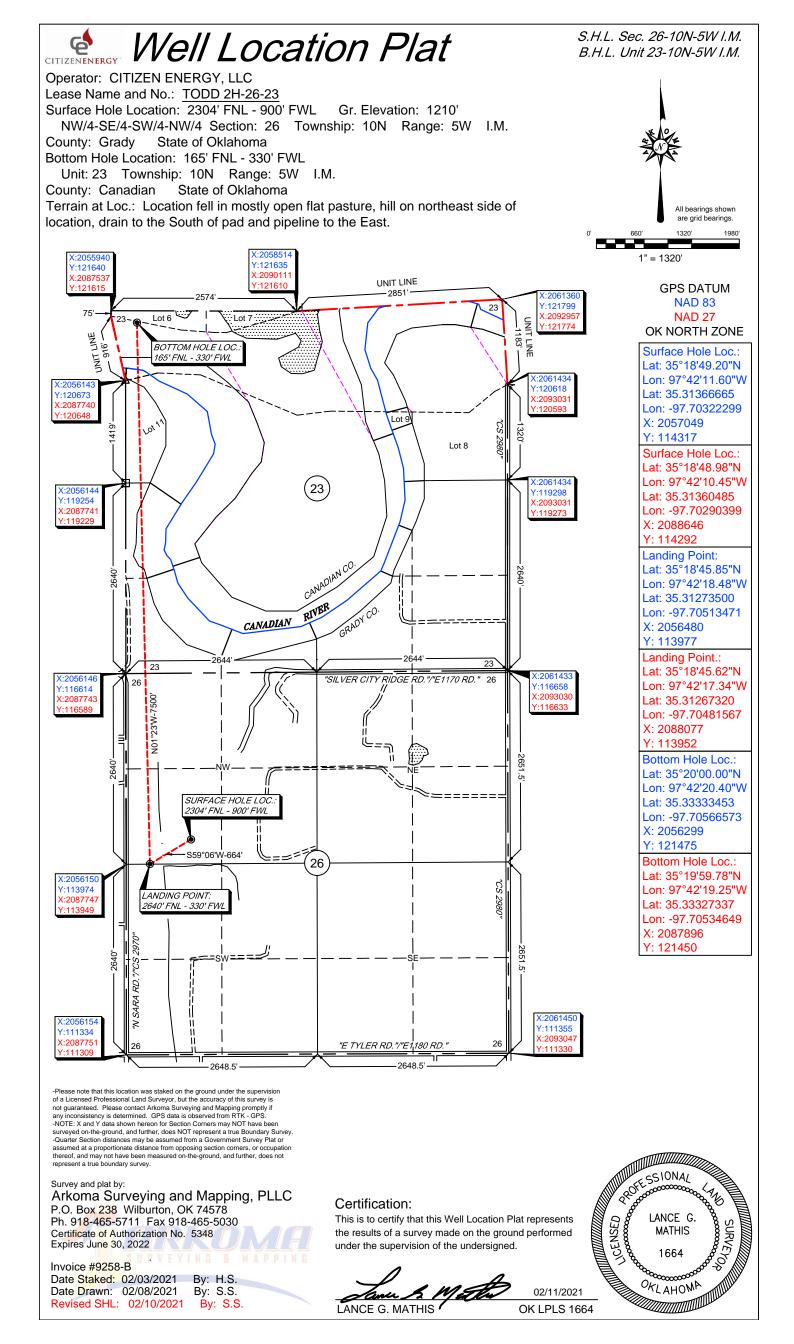
Certification:

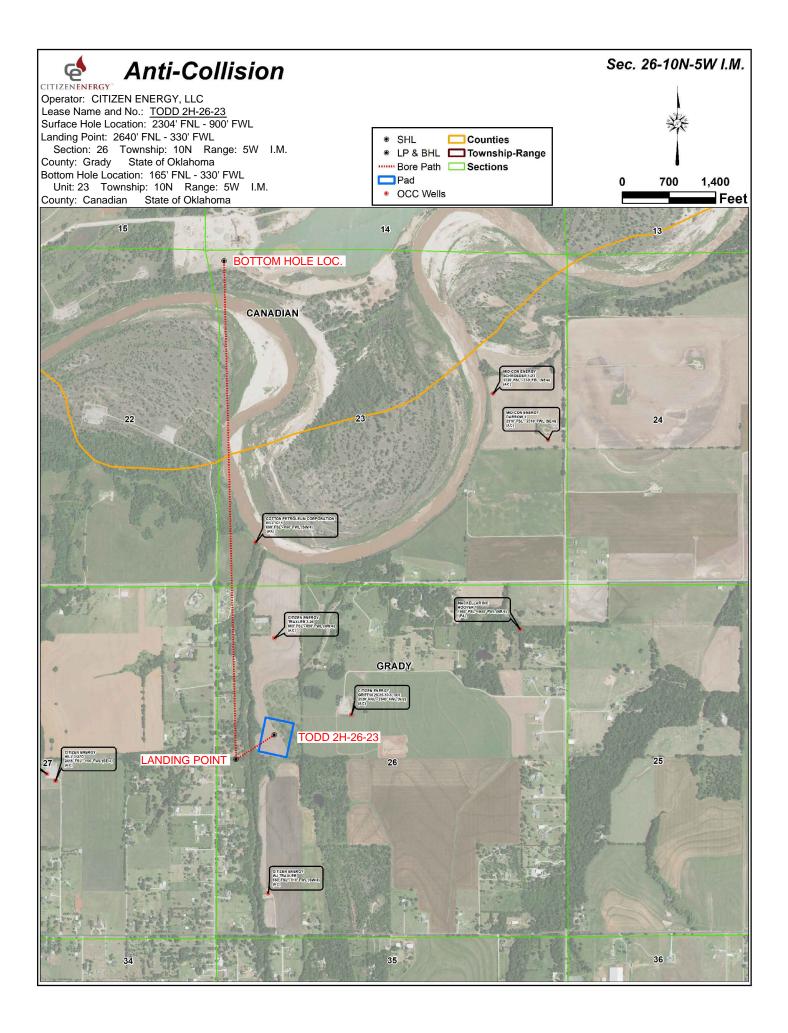
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

02/11/2021

WWWWESSIONAL PFESSIONAL 13MB SURVEYOR 0000000 LANCE G. CENSED MATHIS 1664 -TLAHOMA OK LPLS 1664

Same × 1 LANCE G. MATHIS



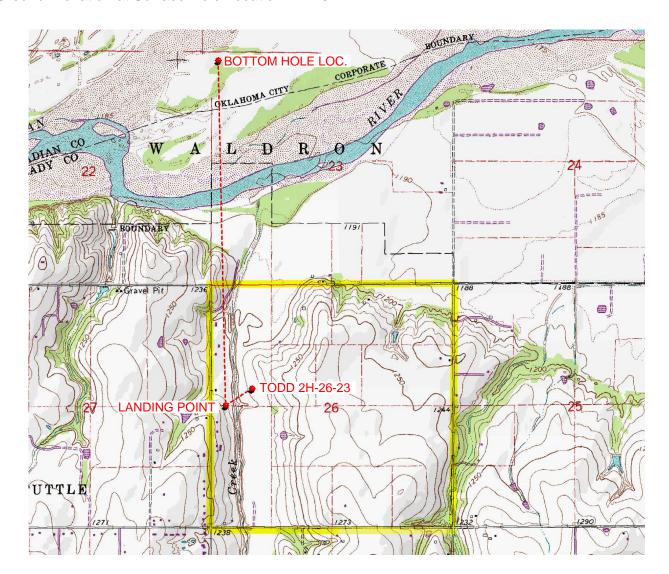




Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC Lease Name and No.: <u>TODD 2H-26-23</u> Surface Hole Location: 2304' FNL - 900' FWL Landing Point: 2640' FNL - 330' FWL Section: 26 Township: 10N Range: 5W I.M. County: Grady State of Oklahoma Bottom Hole Location: 165' FNL - 330' FWL Unit: 23 Township: 10N Range: 5W I.M. County: Canadian State of Oklahoma Ground Elevation at Surface Hole Location: 1210'

Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022 Date Staked: 02/08/2021 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

