

API NUMBER: 109 22526

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/25/2023

Expiration Date: 11/25/2024

Horizontal Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 09 Township: 13N Range: 4W County: OKLAHOMA

SPOT LOCATION: ☐ SW ☐ SW ☐ SW ☐ NE
FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 2448 2341

Lease Name: WINTERFELL 1304 9-15 Well No: 7BH Well will be 2341 feet from nearest unit or lease boundary.

Operator Name: FORMENTERA OPERATIONS LLC Telephone: 5128436766 OTC/OCC Number: 24715 0

FORMENTERA OPERATIONS LLC
300 COLORADO ST STE 1900
AUSTIN, TX 78701

ANNECY LLC
16538 MUIRFIELD PL
EDMOND OK 73103

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 HUNTON	269HNTN	6765

Spacing Orders: 20212

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 16417

Ground Elevation: 1135

Surface Casing: 1050

Depth to base of Treatable Water-Bearing FM: 820

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

HORIZONTAL HOLE 1

Section: 15 Township: 13N Range: 4W Meridian: IM Total Length: 9276
County: OKLAHOMA Measured Total Depth: 16417
Spot Location of End Point: SE SE SW NE True Vertical Depth: 6900
Feet From: NORTH 1/4 Section Line: 2378 End Point Location from
Feet From: EAST 1/4 Section Line: 1581 Lease, Unit, or Property Line: 241

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[5/25/2023 - G56] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING - 20212	<p>[5/25/2023 - G56] - (UNIT) 3-13N-4W LESS E2 E2, 10-13N-4W LESS NE4 NE4, SE4 SE4 & W2, W2 NE4 15-13N-4W</p> <p>EST WEST EDMOND HUNTON LIME UNIT FOR HNTN</p>