API NUMBER:	045	23912	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/12/2023 Expiration Date: 01/12/2025

PERMIT TO DRILL

WELL LOCATION:	Section:	29	Township:	: 17N	Range	e: 24W	County:	ELLIS									
SPOT LOCATION:	SW	SE	SE	FEE	T FROM QUARTE	R: FROM	SOUTH	FROM	EAST								
					SECTION LINE	S:	250		1200								
Lease Name:	DANDY 29/20 I	PA				Well No	1H				Well will be	250	feet from	n nearest uni	t or leas	e bounda	ry.
Operator Name:	MEWBOURNE	OIL COM	PANY			Telephone	9035612	900					OTO	C/OCC Nun	nber:	6722	0
MEWBOURN	IE OIL COMF	PANY							RIPPLE B 735 LOWE		-	1					
												/					
TYLER,			ТХ	7570	01-8644			E	STES PAR	RK			CO	80517			
Formation(s)	(Permit Vali	id for Lis	sted For	rmatio	ns Only):												
Name	•		Code			Depth		1									
1 CHEROKEE			404C	HRK		10550											
Spacing Orders:	733245				Loc	ation Exco	otion Order		3607			In	reased De	ensity Orders:	No	Densit	W
	138264				LUC	allon Exce		15. 753	5007			114	Jieaseu De	many orders.		Densit	.y
	734395																
Pending CD Numb	ers: No Pe	nding				Working in	terest owne	ers' notifie	ed: DNA				Sp	ecial Orders:	No S	Specia	al
						•			eu. 2.01								
Total Depth: 2	20523	Ground El	evation: 2	2186		-	Casing:		Gu. 2101		Dept	n to base o	of Treatable	e Water-Beari	ng FM:	380	
	20523 [.] Federal Jurisdicti		evation: 2	2186		-		600	proved Meth	nod for dis				e Water-Beari	ng FM:	380	
Under		ion: No	evation: 2	2186		-		600 Apr			posal of Dr	illing Flui	ds:			23-39147	,
Under Fresh Wate	Federal Jurisdicti	ion: No led: No	evation: 2	2186		-		600 Apr D. (proved Meth		posal of Dr	illing Flui	ds: RMIT)				7
Under Fresh Wate Surfac	Federal Jurisdicti r Supply Well Drill e Water used to D	ion: No led: No	evation: 2	2186		-		600 Apr D. (proved Meth One time land		posal of Dr	illing Flui IRES PEF	ds: RMIT)				,
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This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1			
Section: 20 Township: 17N Ra	nge: 24W Meridian: IM	Total Length:	9450
County: ELLIS		Measured Total Depth:	20523
Spot Location of End Point: W2 NW	NE NE	True Vertical Depth:	10590
Feet From: NORTH	1/4 Section Line: 330	End Point Location from	
Feet From: EAST	1/4 Section Line: 1200	Lease, Unit, or Property Line:	330

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[7/12/2023 - GE7] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 733607 (CD2023- 000386)	[7/12/2023 - GB7] - (I.O.) 20 & 29-17N-24W X733245 CHRK 20-17N-24W X138264 CHRK 29-17N-24W COMPL INT NCT 330' FNL, NCT 0' FSL, NCT 660' FEL (20-17N-24W) COMPL INT NCT 0' FNL, NCT 330' FSL, NCT 660' FEL (29-17N-24W) MEWBOURNE OIL COMPANY 05/17/2023
МЕМО	[7/12/2023 - GE7] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 138264	[7/12/2023 - GB7] - (640) 20 & 29-17N-24W EXT OTHERS EXT 131528 CHRK, OTHERS (VAC 20-17N-24W BY SP# 733245 FOR CHRK)
SPACING - 733245	[7/12/2023 - GB7] - (640)(HOR) 20-17N-24W VAC 138264 CHRK EST CHRK COMPL INT NCT 660' FB
SPACING - 734395 (CD2023-000384)	[7/12/2023 - GB7] - (I.O.) 20 & 29-17N-24W EST MULTIUNIT HORIZONTAL WELL X733245 CHRK 20-17N-24W X138264 CHRK 29-17N-24W 50% 20-17N-24W 50% 29-17N-24W MEWBOURNE OIL COMPANY 05/17/2023
SURFACE CASING	[7/12/2023 - GE7] - NO DEEP SURFACE CASING - LOST CIRCULATION IN 33-17N-24W