

API NUMBER: 045 23911

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 07/12/2023
Expiration Date: 01/12/2025

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 36 Township: 18N Range: 23W County: ELLIS

SPOT LOCATION: ☐ SW ☐ NW ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 499 1515

Lease Name: WESBERRY Well No: 36-25-24 1H Well will be 499 feet from nearest unit or lease boundary.
Operator Name: VALPOINT OPERATING LLC Telephone: 8063764675 OTC/OCC Number: 23241 0

VALPOINT OPERATING LLC

AMARILLO, TX 79121-1968

SHREWDER TRUST AB

P.O. BOX ONE

WICHITA KS 67201

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 OSWEGO	404OSWG	9820

Spacing Orders: 680102
91750

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202301907
202301908
202301909
202301910

Working interest owners' notified: YES

Special Orders: No Special

Total Depth: 20507

Ground Elevation: 2202

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 500

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-39090

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: CLOUD CHIEF

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: CLOUD CHIEF

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 24	Township: 18N	Range: 23W	Meridian: IM	Total Length: 10460
County: ELLIS				Measured Total Depth: 20507
Spot Location of End Point: NW	NW	NE	NW	True Vertical Depth: 10000
Feet From: NORTH	1/4 Section Line: 165		End Point Location from	
Feet From: WEST	1/4 Section Line: 1515		Lease, Unit, or Property Line: 165	

NOTES:

Category	Description
DEEP SURFACE CASING	[7/10/2023 - GE7] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[7/10/2023 - GE7] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[7/12/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 2023-001907	[7/12/2023 - GC2] - (E.O.) 24, 25, & 36-18N-23W EST MULTIUNIT HORIZONTAL WELL X91750 OSWG 24-18N-23W X680102 OSWG 25 & 36-18N-23W 46.95% 24-18N-23W 53.05% 25 & 36-18N-23W VALPOINT OPERATING LLC REC. 7/3/2023 (MILLER)
PENDING CD - 2023-001908	[7/12/2023 - GC2] - (E.O.) 24, 25, & 36-18N-23W X91750 OSWG 24-18N-23W X680102 OSWG 25 & 36-18N-23W COMPL. INT. (36-18N-23W) NCT 2640' FSL, NCT 0' FNL, NCT 660' FWL COMPL. INT. (25-18N-23W) NCT 0' FSL, NCT 0' FNL, NCT 660' FWL COMPL. INT. (24-18N-23W) NCT 0' FSL, NCT 165' FNL, NCT 660' FWL VALPOINT OPERATING, LLC REC. 7/3/2023 (MILLER)
PENDING CD - 2023-001909	[7/12/2023 - GC2] - (E.O.) 24-18N-23W X91750 OSWG 1 WELL VALPOINT OPERATING LLC REC. 7/3/2023 (MILLER)
PENDING CD - 2023-001910	[7/12/2023 - GC2] - (E.O.) 25 & 36-18N-23W X680102 OSWG 1 WELL VALPOINT OPERATING, LLC REC. 7/3/2023 (MILLER)
SPACING - 680102	[7/12/2023 - GC2] - (1280)(HOR) 36 & 25-18N-23W VAC 141054 OSWG EST OSWG COMPL. INT. NCT 660' FB
SPACING - 91750	[7/12/2023 - GC2] - (640) 24-18N-23W EXT 87013 OSWG, OTHERS EXT OTHERS

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