API NUMBER: 133 25401

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Expiration Date: 01/12/2025	Approval Date:	2/2023
	Expiration Date:	2/2025

Directional Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 27 To	ownship: 8N Rar	nge: 5E Co	County: SEN	MINOLE				
SPOT LOCATION: SE SE SE	SE FEET FROM QUAR	RTER: FROM SO	OUTH FR	ROM EAST				
	SECTION LI	INES: 22	25	293				
Lease Name: HILTON		Well No: 1-	-26	V	Well will be	225	feet from nearest unit	or lease boundary.
Operator Name: REACH OIL AND GAS CO	MPANY INC	Telephone: 40	1052545779				OTC/OCC Num	ber: 24558 0
REACH OIL AND GAS COMPANY	INC			MARTIN RANCH LL	.C			
				34285 SACRED HE	ART RD			
OKLAHOMA CITY	OV 72119 1100				AIRT RD		01/	
OKLAHOMA CITY,	OK 73118-1100	,		KONAWA			OK 74849	
Formation(s) (Permit Valid for List	ed Formations Only):						
Name	Code	Depth						
1 HUNTON	269HNTN	4233						
2 VIOLA	202VIOL	4233						
3 SIMPSON DOLOMITE	202SMPSD	4472						
4 1ST WILCOX	202WLCX1	4514						
5 2ND WILCOX	202WLCX2	4622						
Spacing Orders: No Spacing	L	ocation Exception	on Orders:	No Exceptions		Inc	creased Density Orders:	No Density
Pending CD Numbers: 202301676		Working intere	est owners' i	notified: DNA	_		Special Orders:	No Special
202301677								
Total Depth: 4700 Ground Ele	vation: 938	Surface Ca	sina: 85	50	Depth	to base	of Treatable Water-Bearin	ng FM: 800
·			J					
Under Federal Jurisdiction: No				Approved Method for disp	osal of Dril	ling Flui	ds:	
Fresh Water Supply Well Drilled: No								
Surface Water used to Drill: Yes				E. Haul to Commercial pit fa	acility	Sec. 19	Twn. 8N Rng. 5E Cnty. 1	25 Order No: 274874
				H. (Other)		CLOSE REQUE	D SYSTEM=STEEL PITS ST	PER OPERATOR
PIT 1 INFORMATION				Category of F	Pit: C			
Type of Pit System: CLOSED Clos	ed System Means Steel Pi	its		Liner not required for Cat	tegory: C			
Type of Mud System: WATER BASE)			Pit Location i	s: BED AC	QUIFER		
Chlorides Max: 8000 Average: 5000				Pit Location Formatio	n: Vanoss	;		

DIRECTIONAL HOLE 1

Pit

Section: 26 Township: 8N Range: 5E Meridian: IM

Is depth to top of ground water greater than 10ft below base of pit? Y

located in a Hydrologically Sensitive Area.

Within 1 mile of municipal water well? Y
Wellhead Protection Area? Y

County: SEMINOLE Measured Total Depth: 4700

Spot Location of End Point: NW SW SW SW True Vertical Depth: 4625

Feet From: SOUTH

1/4 Section Line: 574

End Point Location from
Lease, Unit, or Property Line: 294

Feet From: WEST 1/4 Section Line: 294 Lease, Unit, or

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[6/30/2023 - GE7] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 2023-001676	[7/7/2023 - GE7] - (80)(IRR UNIT) SW4 SW4 26-8N-5E SU VAC 718892 HNTN, VIOL, SMPSD, WLCX1, WLCX2, OTHERS SW4 SW4 VAC OTHERS EST HNTN, VIOL, SMPSD, WLCX1, WLCX2, OTHERS REC. 6/27/2023 (DENTON)
PENDING CD - 2023-001677	[7/7/2023 - GE7] - (I.O.) SW4 SW4 26-8N-5E X2023-001676 SHL (27-8N-5E) 225' FSL, 293' FEL COMPL. INT. NCT 660' FNL, NCT 165' FWL BHL 746' FNL, 294' FWL REACH OIL AND GAS COMPANY, INC. REC. 6/27/2023 (DENTON)
PUBLIC WATER SUPPLY	[6/30/2023 - GE7] - MAUD - 1 WELL NW/4 34-8N-5E
SURFACE CASING	[6/30/2023 - GE7] - NO DEEP SURFACE CASING DUE TO BEING INSIDE THE PUBLIC WATER SUPPLY WELL BOUNDARY.