

API NUMBER: 019 26557

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 07/12/2023

Expiration Date: 01/12/2025

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 31 Township: 1S Range: 3W County: CARTER

SPOT LOCATION: S2 N2 SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 740 660

Lease Name: SKIRVIN Well No: 2-6-7XHM Well will be 660 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349700; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

DALE & LINDA TIVIS FAMILY TRUST
PO BOX 179
RATLIFF CITY OK 73481

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	8795
2	SYCAMORE	352SCMR	9040

Spacing Orders: 705992
718295

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202301873
202301872
202301871
202301870

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 17462 Ground Elevation: 1116

Surface Casing: 1460

Depth to base of Treatable Water-Bearing FM: 1210

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-39027

H. (Other)

CLOSED SYSTEM=STEEL PITS PER OPERATOR
REQUEST

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: GARBER

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: GARBER

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 7	Township: 2S	Range: 3W	Meridian: IM	Total Length: 7626
County: CARTER				Measured Total Depth: 17462
Spot Location of End Point: S2	N2	NW	SW	True Vertical Depth: 10301
Feet From: SOUTH	1/4 Section Line: 2180			End Point Location from
Feet From: WEST	1/4 Section Line: 660			Lease, Unit, or Property Line: 660

NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[6/20/2023 - GE7] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING - CD2023-001870	<p>[6/21/2023 - GB7] - (I.O.) 6 & 7-2S-3W X705992 SCMR, OTHERS X718295 MSSP, OTHERS 50% 6-2S-3W 50% 7-2S-3W CONTINENTAL RESOURCES INC REC 07/11/2023 (PORTER)</p>
PENDING - CD2023-001871	<p>[6/21/2023 - GB7] - (I.O.) 6 & 7-2S-3W X705992 SCMR, OTHERS X718295 MSSP, OTHERS COMPL INT NCT 165' FNL, NCT 0' FSL, NCT 330' FWL (6-2S-3W) COMPL INT NCT 0' FNL, NCT 165' FSL, NCT 330' FWL (7-2S-3W) CONTINENTAL RESOURCES INC REC 07/11/2023 (PORTER)</p>
PENDING - CD2023-001872	<p>[6/21/2023 - GB7] - (I.O.) 6-2S-3W X705992 SCMR 1 WELL CONTINENTAL RESOURCES INC REC 07/11/2023 (PORTER)</p>
PENDING - CD2023-001873	<p>[6/21/2023 - GB7] - (I.O.) 7-2S-3W X718295 MSSP 1 WELL CONTINENTAL RESOURCES INC REC 07/11/2023 (PORTER)</p>
SPACING - 705992	<p>[6/21/2023 - GB7] - (640)(HOR)(IRR) S2 NE4 , NW4 & S2 6-2S-3W EXT 396417 SCMR EST OTHERS COMPL INT NCT 660' FB (COEXIST WITH SP# 100509 SCMR; SP# 100495 OTHERS)</p>
SPACING - 718295	<p>[6/21/2023 - GB7] - (640)(HOR) 7-2S-3W EST MSSP, OTHERS COMPL INT NCT 660' FB (COEXIST WITH SP# 100509 SCMR; SP# 100495 OTHERS)</p>