| API NUMBER: | 051 | 24823 | |
|-------------|-----|-------|--|

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/22/2021 Expiration Date: 10/22/2022

PERMIT TO DRILL

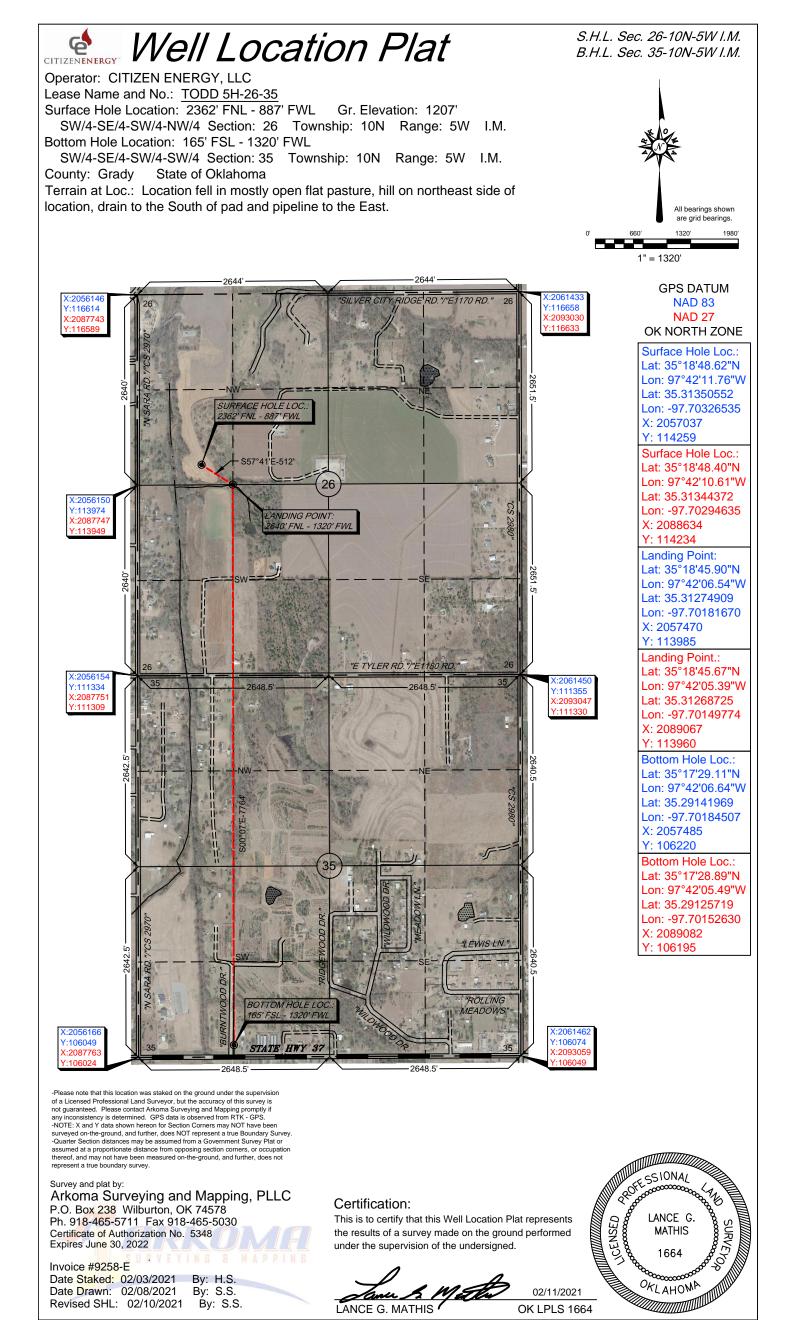
| WELL LOCATION: | Section: | 26 | Township | : 10N Ra | ange: 5W | County: | GRADY | | | | | |
|---|-------------------------|-------------|--|-------------------|-------------|--------------|-------------|---------------|---------------------------------------|---------|---------------------------|--------------------|
| SPOT LOCATION: | SW | SW | NW | FEET FROM QU | ARTER: FRO | NORTH | FROM | WEST | | | | |
| | | | | SECTION | LINES: | 2362 | | 887 | | | | |
| Lease Name: | TODD | | | | Well | No: 5H-26-3 | 5 | | Well will be | 887 | feet from nearest unit | or lease boundary. |
| Operator Name: | CITIZEN ENE | RGY III LL | .c | | Telepho | ne: 9189494 | 4680 | | | | OTC/OCC Num | ber: 24120 0 |
| CITIZEN ENE | ERGY III LLC | 2 | | | | | J | ANE ANN T | ODD | | | |
| 320 S BOSTO | ON AVE STE | E 900 | | | | | 1 | 914 N. SAR | RA ROAD | | | |
| TULSA, | | | ОК | 74103-372 | 9 | | $ _{\tau}$ | UTTLE | | | OK 73089 | |
| | | | 0.11 | | - | | 11. | OTTLE | | | 010 75009 | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Formation(s) | (Permit Va | lid for L | isted For | mations Only | /): | | | | | | | |
| Name | | | Code |) | Depth | | | | | | | |
| 1 WOODFORE | D | | 319V | /DFD | 8900 | | | | | | | |
| Spacing Orders: | 661126 | | | | Location Ex | ception Orde | ers: No | Exceptions | | In | creased Density Orders: | 717867 |
| | 656205 | | | | | | | | | | | 717868 |
| | 0004004 | 00 | | • | Marilia. | | | od: *** | | | Special Orders: | No Special Orders |
| Pending CD Numbe | ers: 2021004 2021004 | | | | vvorking | interest own | iers notif | ea: | | | | |
| | 2021004 | 124 | | | | | | | | | | |
| Total Depth: 1 | 6800 | Ground E | Elevation: | 1207 | Surfac | e Casing: | : 1000 | | Depth | to base | of Treatable Water-Bearir | ng FM: 350 |
| | | | | | | | | | | D | eep surface casing | has been approved |
| Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids: | | | | | | | | | | | | |
| Fresh Water Supply Well Drilled: No | | | D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37594 | | | | | | | | | |
| Surface Water used to Drill: Yes | | Н. | (Other) | | SEE M | EMO | | | | | | |
| | | | | | | | | | | | | |
| PIT 1 INFOR | | | | | | | | | egory of Pit: C | | | |
| Type of Pit System: CLOSED Closed System Means Steel Pits | | | Liner not required for Category: C Pit Location is: ALLUVIAL | | | | | | | | | |
| Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 | | | Pit Location Formation: ALLUVIUM | | | | | | | | | |
| | - | | er than 10ft | below base of pit | ? Y | | | The Ecolution | | CIM | | |
| - | nile of municipa | - | | | | | | | | | | |
| | Wellhead Prote | | | | | | | | | | | |
| Pit <u>is</u> lo | ocated in a Hydr | ologically | Sensitive A | rea. | | | | | | | | |
| | | | | | | | | | | | | |
| PIT 2 INFOR | | OSED C | losed Syste | em Means Steel I | Pits | | | | egory of Pit: C ed for Category: C | | | |
| | ud System: OI | | | | | | - | | Location is: ALLUVI | AL | | |
| Chlorides Max: 30 | • | | | | | | | | Formation: ALLUVI | | | |
| Is depth to | top of ground w | ater greate | er than 10ft | below base of pit | ? Y | | | | | | | |
| Within 1 r | mile of municipa | l water we | II? N | | | | | | | | | |
| | Wellhead Prote | ection Area | a? N | | | | | | | | | |
| Pit <u>is</u> lo | ocated in a Hydr | ologically | Sensitive A | rea. | | | | | | | | |
| | | | | | | | | | | | | |

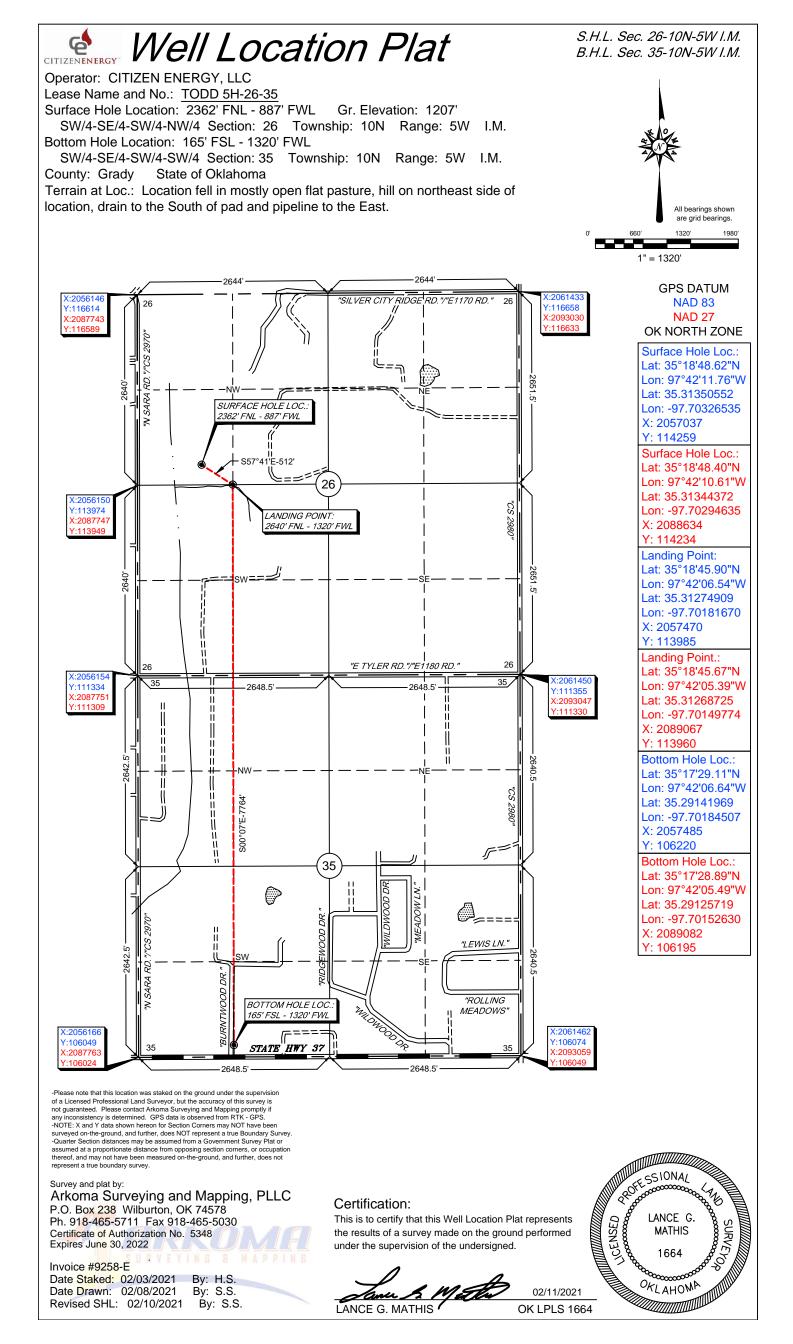
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

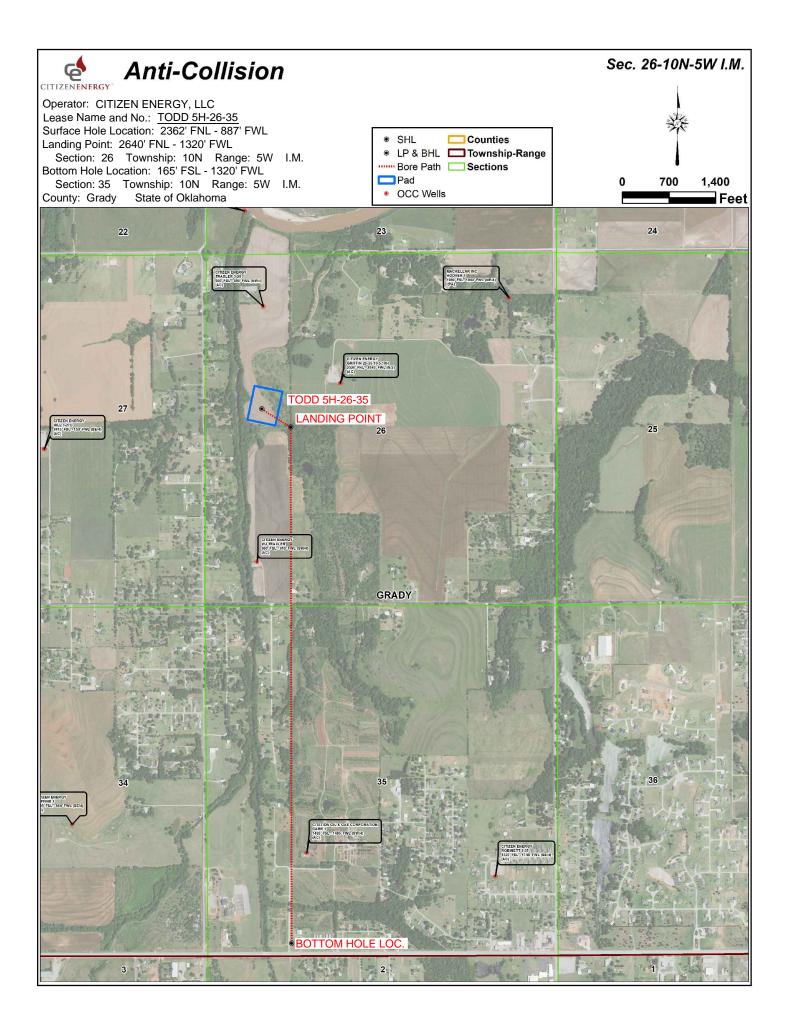
| Section: 35 Township: 10N Range: 5W Meridian: IM Total Length: 7765 | |
|--|--|
| | |
| County: GRADY Measured Total Depth: 16800 | |
| Spot Location of End Point: S2 S2 SW True Vertical Depth: 8900 | |
| Feet From: SOUTH 1/4 Section Line: 165 End Point Location from | |
| Feet From: WEST 1/4 Section Line: 1320 Lease,Unit, or Property Line: 165 | |

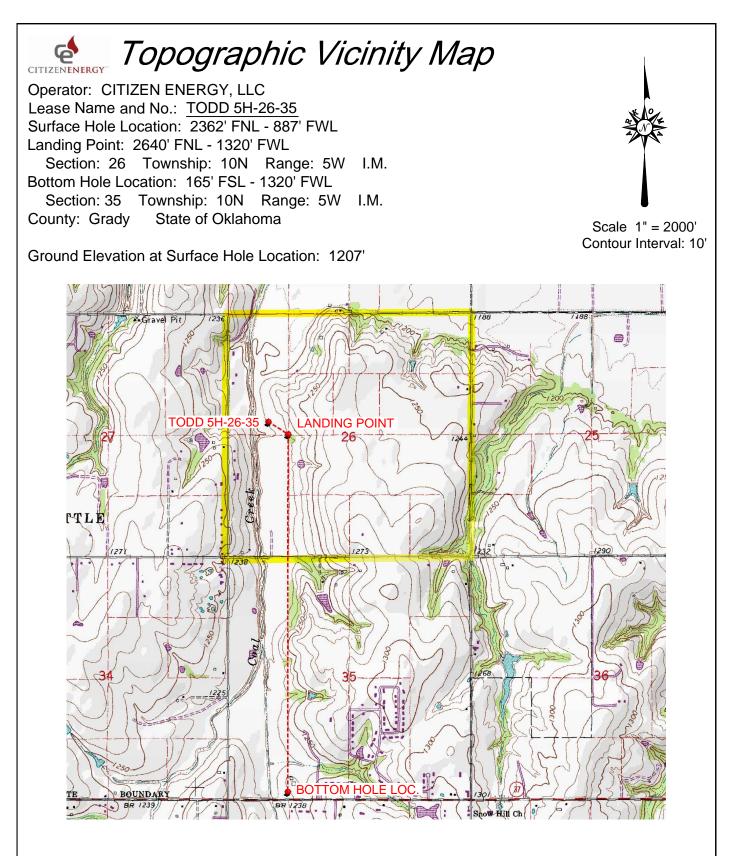
| NOTES: | |
|----------------------------|--|
| Category | Description |
| DEEP SURFACE CASING | [4/19/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING |
| HYDRAULIC FRACTURING | [4/19/2021 - GC2] - OCC 165:10-3-10 REQUIRES: |
| | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
| | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| INCREASED DENSITY - 717867 | [4/21/2021 - G56] - (I.O.) 26-10N-5W X661126 WDFD 4 WELLS CITIZEN ENERGY III, LLC 4/20/2021 |
| INCREASED DENSITY - 717868 | [4/21/2021 - G56] - (I.O.) 35-10N-5W X656205 WDFD 2 WELLS CITIZEN ENERGY III, LLC 4/20/2021 |
| МЕМО | [4/19/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT |
| PENDING CD - 202100423 | [4/21/2021 - G56] - (I.O.) 26 & 35-10N-5W EST MULTIUNIT HORIZONTAL WELL X661126 WDFD 26-10N-5W X656205 WDFD 35-10N-5W 33% 26-10N-5W 67% 35-10N-5W NO OP NAMED REC 4/12/2021 (MOORE) |
| PENDING CD - 202100424 | [4/21/2021 - G56] - (I.O.) 26 & 35-10N-5W X661126 WDFD 26-10N-5W X656205 WDFD 35-10N-5W COMPL INT (26-10N-5W) NCT 1320' FNL, NCT 0' FSL, NCT 1320' FWL COMPL INT (35-10N-5W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FWL NO OP NAMED REC 4/12/2021 (MOORE) |
| SPACING - 656205 | [4/21/2021 - G56] - (640)(HOR) 35-10N-5W EST WDFD COMPL INT NLT 165' FNL & FSL, NLT 330' FEL & FWL |
| SPACING - 661126 | [4/21/2021 - G56] - (640)(HOR) 26-10N-5W EST WDFD COMPL INT NLT 165' FNL & FSL, NLT 330' FEL & FWL |

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Provided by:

Date Staked: 02/08/2021

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

