API NUMBER:	051	24823	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/22/2021 Expiration Date: 10/22/2022

PERMIT TO DRILL

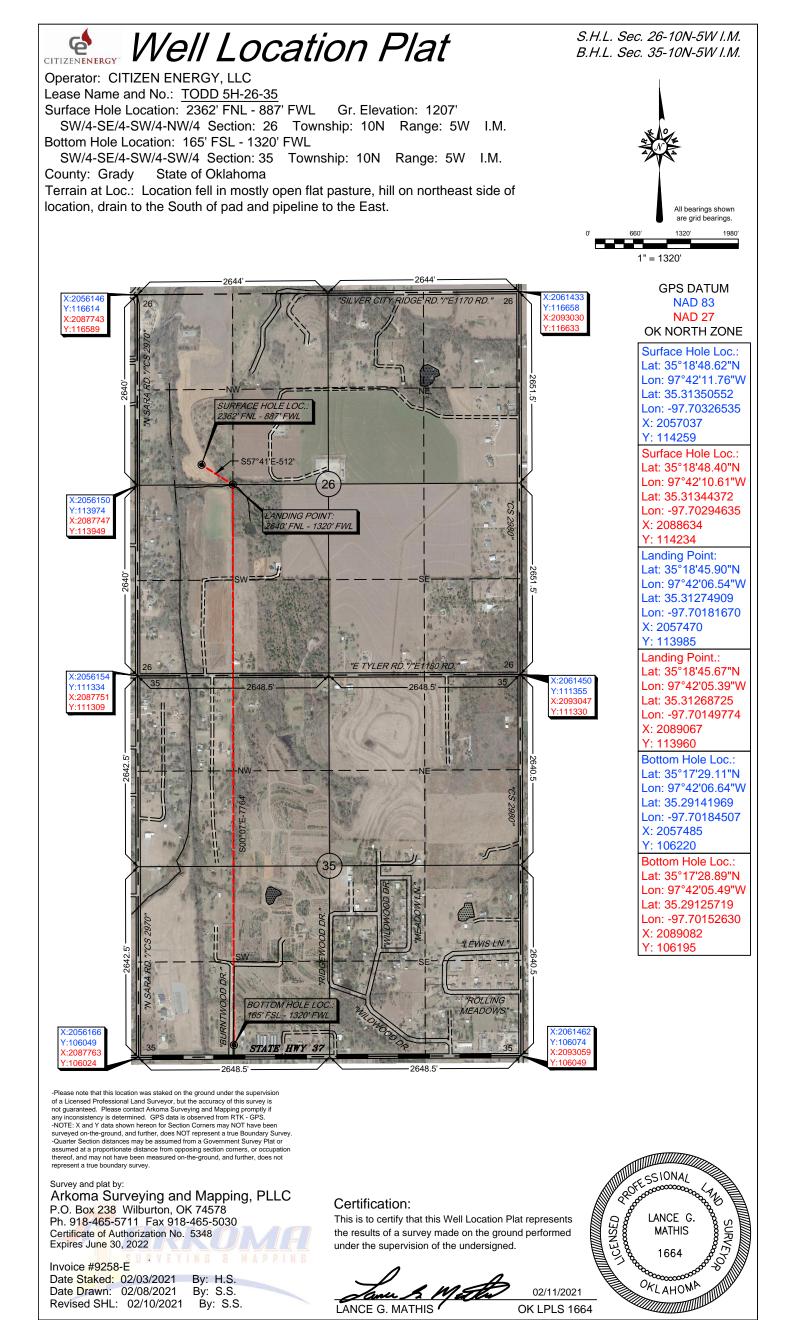
WELL LOCATION:	Section:	26	Township	: 10N Ra	ange: 5W	County:	GRADY					
SPOT LOCATION:	SW	SW	NW	FEET FROM QU	ARTER: FRO	NORTH	FROM	WEST				
				SECTION	LINES:	2362		887				
Lease Name:	TODD				Well	No: 5H-26-3	5		Well will be	887	feet from nearest unit	or lease boundary.
Operator Name:	CITIZEN ENE	RGY III LL	.c		Telepho	ne: 9189494	4680				OTC/OCC Num	ber: 24120 0
CITIZEN ENE	ERGY III LLC	2					J	ANE ANN T	ODD			
320 S BOSTO	ON AVE STE	E 900					1	914 N. SAR	RA ROAD			
TULSA,			ОК	74103-372	9		$ _{\tau}$	UTTLE			OK 73089	
			0.11		-		11.	OTTLE			010 75009	
Formation(s)	(Permit Va	lid for L	isted For	mations Only	/):							
Name			Code)	Depth							
1 WOODFORE	D		319V	/DFD	8900							
Spacing Orders:	661126				Location Ex	ception Orde	ers: No	Exceptions		In	creased Density Orders:	717867
	656205											717868
	0004004	00		•	Marilia.			od: ***			Special Orders:	No Special Orders
Pending CD Numbe	ers: 2021004 2021004				vvorking	interest own	iers notif	ea:				
	2021004	124										
Total Depth: 1	6800	Ground E	Elevation:	1207	Surfac	e Casing:	: 1000		Depth	to base	of Treatable Water-Bearir	ng FM: 350
										D	eep surface casing	has been approved
Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids:												
Fresh Water Supply Well Drilled: No			D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37594									
Surface Water used to Drill: Yes		Н.	(Other)		SEE M	EMO						
PIT 1 INFOR									egory of Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits			Liner not required for Category: C Pit Location is: ALLUVIAL									
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000			Pit Location Formation: ALLUVIUM									
	-		er than 10ft	below base of pit	? Y			The Ecolution		CIM		
-	nile of municipa	-										
	Wellhead Prote											
Pit <u>is</u> lo	ocated in a Hydr	ologically	Sensitive A	rea.								
PIT 2 INFOR		OSED C	losed Syste	em Means Steel I	Pits				egory of Pit: C ed for Category: C			
	ud System: OI						-		Location is: ALLUVI	AL		
Chlorides Max: 30	•								Formation: ALLUVI			
Is depth to	top of ground w	ater greate	er than 10ft	below base of pit	? Y							
Within 1 r	mile of municipa	l water we	II? N									
	Wellhead Prote	ection Area	a? N									
Pit <u>is</u> lo	ocated in a Hydr	ologically	Sensitive A	rea.								

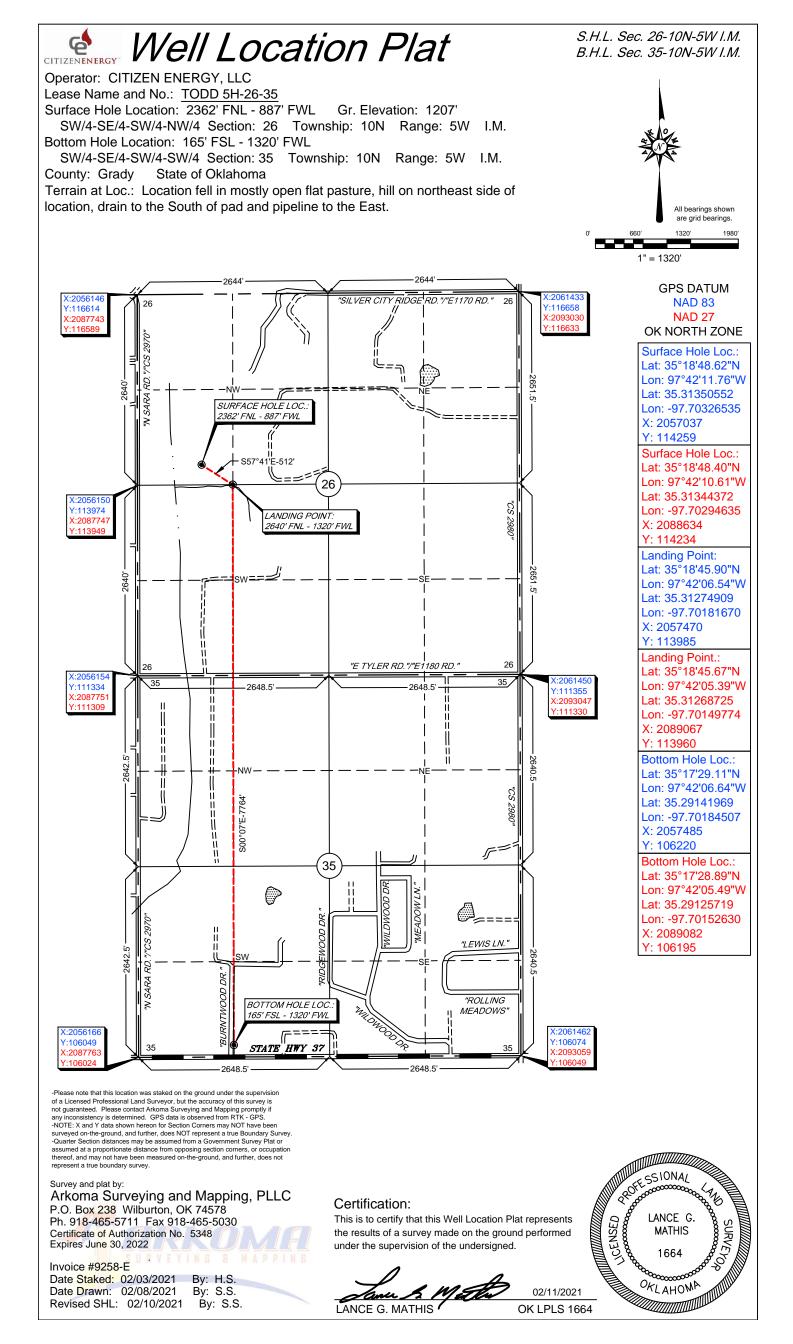
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

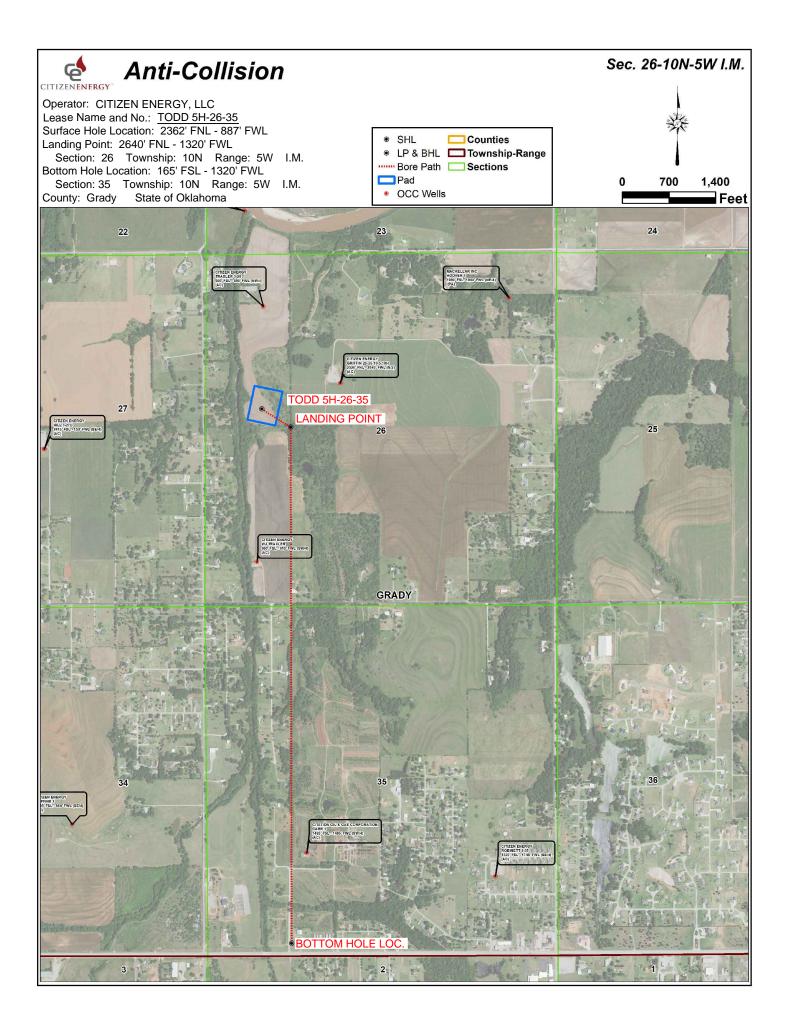
Section: 35 Township: 10N Range: 5W Meridian: IM Total Length: 7765	
County: GRADY Measured Total Depth: 16800	
Spot Location of End Point: S2 S2 SW True Vertical Depth: 8900	
Feet From: SOUTH 1/4 Section Line: 165 End Point Location from	
Feet From: WEST 1/4 Section Line: 1320 Lease,Unit, or Property Line: 165	

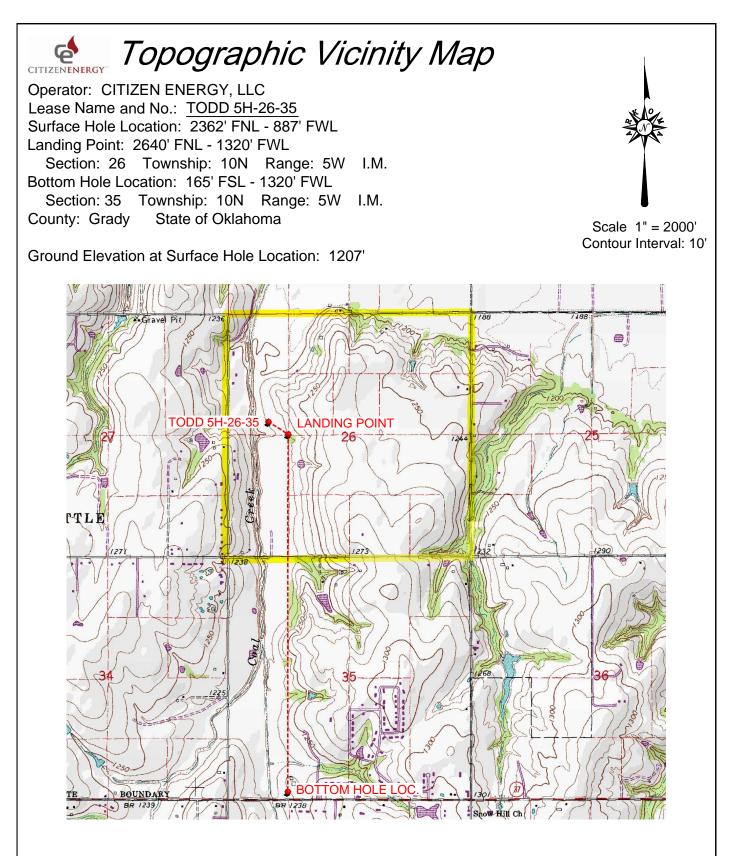
NOTES:	
Category	Description
DEEP SURFACE CASING	[4/19/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[4/19/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 717867	[4/21/2021 - G56] - (I.O.) 26-10N-5W X661126 WDFD 4 WELLS CITIZEN ENERGY III, LLC 4/20/2021
INCREASED DENSITY - 717868	[4/21/2021 - G56] - (I.O.) 35-10N-5W X656205 WDFD 2 WELLS CITIZEN ENERGY III, LLC 4/20/2021
МЕМО	[4/19/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100423	[4/21/2021 - G56] - (I.O.) 26 & 35-10N-5W EST MULTIUNIT HORIZONTAL WELL X661126 WDFD 26-10N-5W X656205 WDFD 35-10N-5W 33% 26-10N-5W 67% 35-10N-5W NO OP NAMED REC 4/12/2021 (MOORE)
PENDING CD - 202100424	[4/21/2021 - G56] - (I.O.) 26 & 35-10N-5W X661126 WDFD 26-10N-5W X656205 WDFD 35-10N-5W COMPL INT (26-10N-5W) NCT 1320' FNL, NCT 0' FSL, NCT 1320' FWL COMPL INT (35-10N-5W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FWL NO OP NAMED REC 4/12/2021 (MOORE)
SPACING - 656205	[4/21/2021 - G56] - (640)(HOR) 35-10N-5W EST WDFD COMPL INT NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING - 661126	[4/21/2021 - G56] - (640)(HOR) 26-10N-5W EST WDFD COMPL INT NLT 165' FNL & FSL, NLT 330' FEL & FWL

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Provided by:

Date Staked: 02/08/2021

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

