API NUMBER: 045 23839

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/22/2021

Expiration Date: 10/22/2022

Horizontal Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION: Section: 32 Township: 21N Range: 24W County:	ELLIS
SPOT LOCATION: NW NW NE NE FEET FROM QUARTER: FROM NORTH	FROM EAST
SECTION LINES: 250	1100
Lease Name: WILLA DEAN 29/20 PI Well No: 1HC	Well will be 250 feet from nearest unit or lease boundary.
Operator Name: MEWBOURNE OIL COMPANY Telephone: 9035612	900 OTC/OCC Number: 6722 0
MEWBOURNE OIL COMPANY	WILLA DEAN JACOBY
3620 OLD BULLARD RD	P.O. BOX 627
TYLER, TX 75701-8644	SHATTUCK OK 73858
	I I NOTE TO THE PART OF THE PA
Formation(s) (Permit Valid for Listed Formations Only):	
Name Code Depth	]
1 CLEVELAND 405CLVD 7800	
Species Orders 700474	rs: 711110 Increased Density Orders: No Density Orders
Location Exception Order	rs: 711110 Increased Density Orders: No Density Orders
Pending CD Numbers: No Pending Working interest own	ers' notified: *** Special Orders: No Special Orders
Total Depth: 15731 Ground Elevation: 2308 Surface Casing:	490 Depth to base of Treatable Water-Bearing FM: 440
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No Surface Water used to Drill: No	A. Evaporation/dewater and backfilling of reserve pit.
	H. (Other) MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR
	TO TESTING SOIL PIT LINER; SEE MEMO
PIT 1 INFORMATION	Category of Pit: 1B
Type of Pit System: ON SITE	Liner required for Category: 1B
Type of Mud System: WATER BASED	Pit Location is: BED AQUIFER
Chlorides Max: 8000 Average: 5000	Pit Location Formation: OGALLALA
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	
PIT 2 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: OIL BASED	Pit Location is: BED AQUIFER
Chlorides Max: 300000 Average: 200000	Pit Location Formation: OGALLALA
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	

HORIZONTAL HOLE 1

Total Length: 7590 Section: 20 Township: 21N Range: 24W Meridian: IM

> County: ELLIS Measured Total Depth: 15731

> > True Vertical Depth: 7850

Spot Location of End Point: N2 N2 N2 SE

> Feet From: SOUTH 1/4 Section Line: 2475 End Point Location from Lease, Unit, or Property Line: 165 1/4 Section Line: 1320 Feet From: EAST

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[4/12/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 711110	[4/19/2021 - G56] - (I.O.) S2 20 & 29-21N-24W X709471 CLVD COMPL INT NCT 165' FSL, NCT 165' FNL, NCT 660' FEL NO OP NAMED 4/29/2020
МЕМО	[4/13/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 709471	[4/19/2021 - G56] - (960)(HOR) S2 20 & 29-21N-24W EST CLVD POE TO BHL NCT 660' FB
SURFACE CASING	[4/13/2021 - GC2] - NO DSC - SURFACE HOLE PROBLEMS IN NW4 NW4 33-21N-24W

13800 Wireless Way, Okla. City, OK. 73134 \* LOCAL (405) 843-847 \* OUT OF STATE (800) 654-3219 Certificate of Authorization No. 1293 LS **ELLIS** County, Oklahoma
Township 21N Range 24W I.M. 250'FNL - 1100'FEL Section 32 X 1468886 Y 471811 X 1474159 Y 471719 BHL @ 2,475' FSL & 1,320' FEL X 1468810 Y 469158 X 1474096 Y 469068 X 1468777 Y 466517 X 1474046 Y 466417 GRID
NAD-27
OK NORTH
US FEET
Scale:
= 1000' LP @ 330' FSL & 1,115' FEL 1000' 250 X 1468745 Y 463877 1526'-1100 X 1473997 Y 463766 NOTES: THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY Operator: MEWBOURNE OIL COMPANY **ELEVATION:** Lease Name: WILLA DEAN 29/20 PI Well No.: #1HC 2308' Gr. at level pad Topography & Vegetation Loc. fell on existing pad, ±199' West of existing well Reference Stakes or Alternate Location Good Drill Site? \_ Stakes Set \_ Best Accessibility to Location From North off county road Distance & Direction from Hwy Jct or Town From Gage, OK., go  $\pm 4.75$  West and South on St. Hwy. 46, then  $\pm 0.5$  mi. West to the NE Cor. of Sec. 32-T21N-R24W Project # 132219 Date of Drawing: Dec. 23, 2019

Staked: Dec. 18, 2019 AC LONG: 99°47'16.6"W **CERTIFICATE:** I, T. Wayne Fisch an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein T. WAYNE FISCH 1378 2-23-20 Jank Dyno W. T OKLAHOM Oklahoma Lic. No. \_