API NUMBER:	051	24822	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/22/2021 Expiration Date: 10/22/2022

PERMIT TO DRILL

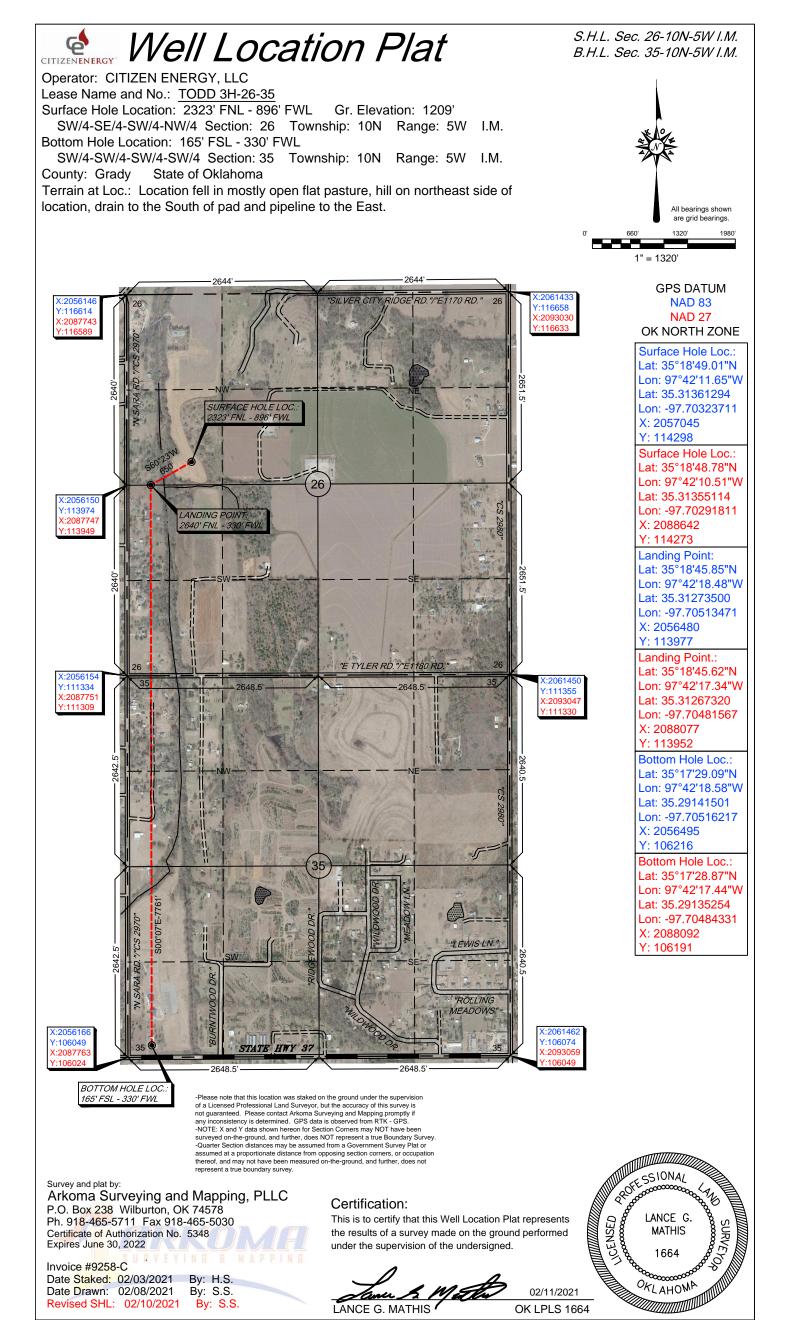
		00407		
WELL LOCATION: Section: 26 Township: 10N	Range: 5W County:			
SPOT LOCATION: SW SE SW NW FEET FROM		FROM WEST		
SECT	ION LINES: 2323	896		
Lease Name: TODD	Well No: 3H-26-3	5 Well wi	I be 896 feet from nearest unit or lease boundary.	
Operator Name: CITIZEN ENERGY III LLC	Telephone: 9189494	680	OTC/OCC Number: 24120 0	
CITIZEN ENERGY III LLC		JANE ANN TODD		
320 S BOSTON AVE STE 900		1914 N. SARA ROAD		
TULSA, OK 74103-37	29		OK 73089	
			011 10000	
Formation(s) (Permit Valid for Listed Formations O	nly):	-		
Name Code	Depth			
1 WOODFORD 319WDFD	9200			
Spacing Orders: 661126	Location Exception Orde	s: No Exceptions	Increased Density Orders: 717867	
656205			717868	
Pending CD Numbers: 202100421	Working interest own	ors' notified: ***	Special Orders: No Special Orders	
202100421 202100422	Working Interest own	ers notined.		
Total Depth: 17100 Ground Elevation: 1209	Surface Casing:	1000	epth to base of Treatable Water-Bearing FM: 350	
			Deep surface casing has been approved	
Under Federal Jurisdiction: No		Approved Method for disposal of	Drilling Fluids:	
Fresh Water Supply Well Drilled: No		D. One time land application (RE	QUIRES PERMIT) PERMIT NO: 21-37592	
Surface Water used to Drill: Yes		H. (Other)	SEE MEMO	
		Onterner of Dite O		
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Ster	el Pits	Category of Pit: C Liner not required for Category:	c	
Type of Mud System: WATER BASED		Pit Location is: AL		
Chlorides Max: 5000 Average: 3000		Pit Location Formation: AL		
Is depth to top of ground water greater than 10ft below base of	pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area.				
PIT 2 INFORMATION		Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Stee	el Pits	Liner not required for Category: C		
Type of Mud System: OIL BASED		Pit Location is: ALLUVIAL		
Chlorides Max: 300000 Average: 250000		Pit Location Formation: AL	LUVIUM	
Is depth to top of ground water greater than 10ft below base of	pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit <u>is</u> located in a Hydrologically Sensitive Area.				

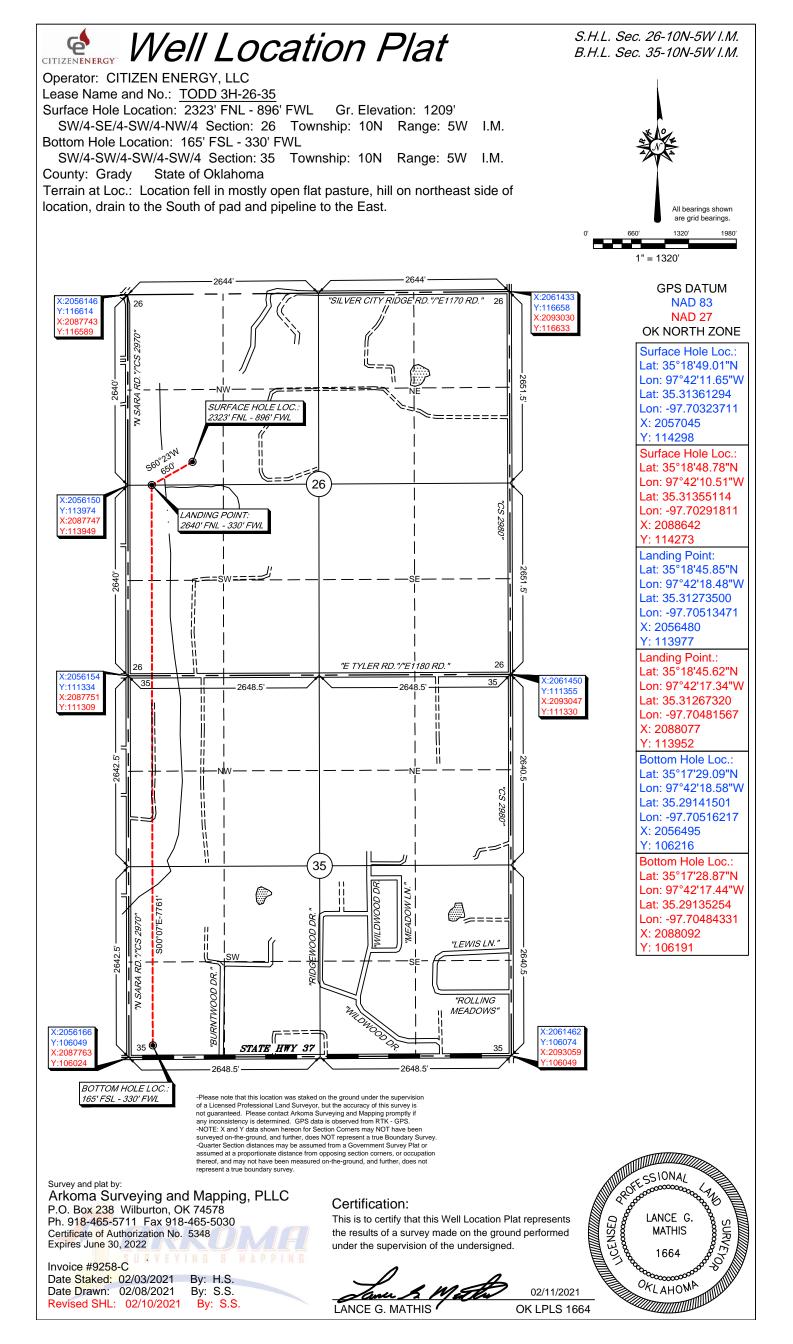
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

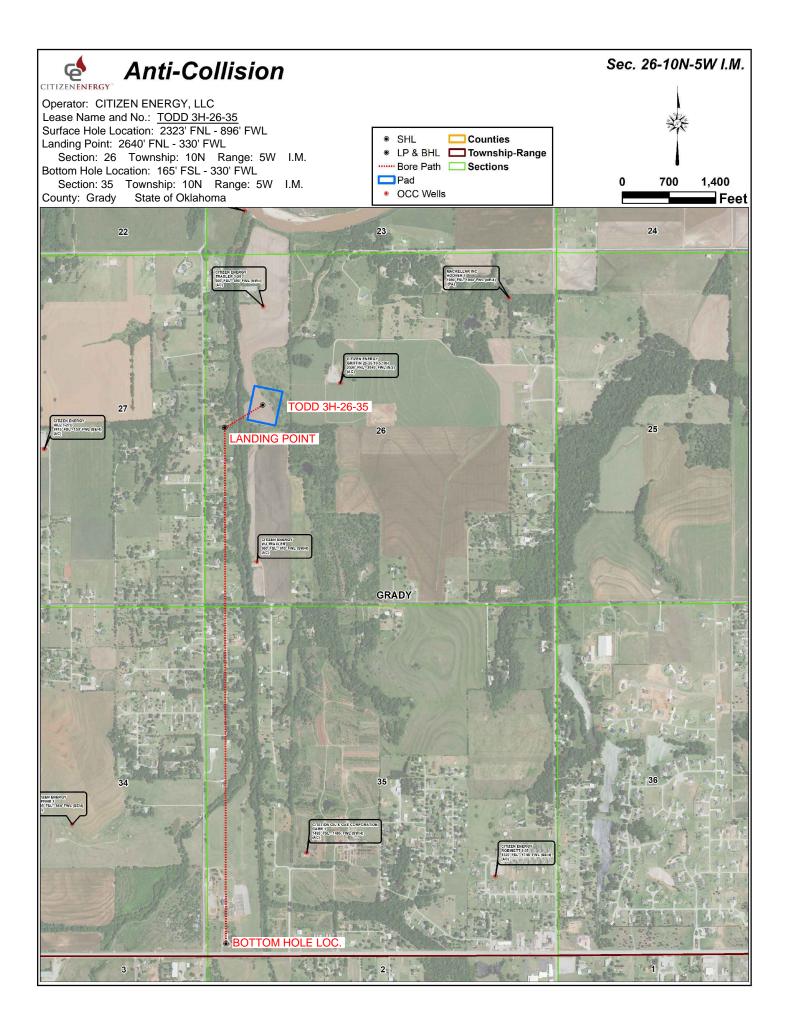
MULTI UNIT HC	DLE 1						
Section: 35	Township:	10N	Range: 5W	Meridian:	IM	Total Length:	7761
	County:	GRADY				Measured Total Depth:	17100
Spot Location	of End Point:	S2 S	W SW	SW		True Vertical Depth:	9700
	Feet From:	SOUTH	1/4 Sect	ion Line: 165		End Point Location from	
	Feet From:	WEST	1/4 Sect	ion Line: 330		Lease, Unit, or Property Line:	165
1							

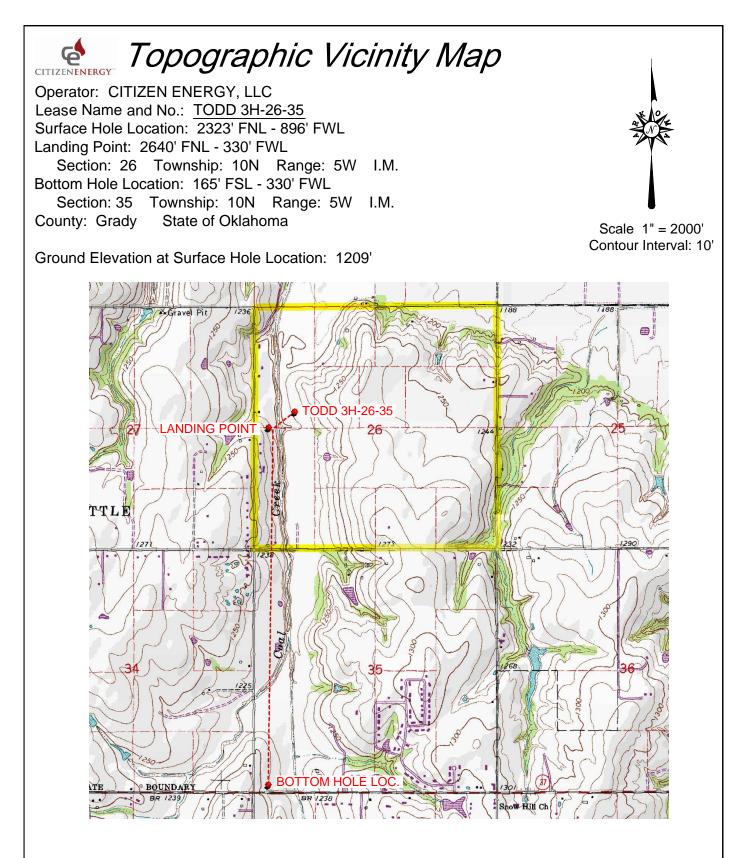
NOTES:	
Category	Description
DEEP SURFACE CASING	[4/19/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[4/19/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 717867	[4/21/2021 - G56] - (I.O.) 26-10N-5W X661126 WDFD 4 WELLS CITIZEN ENERGY III, LLC 4/20/2021
МЕМО	[4/19/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100421	[4/21/2021 - G56] - (I.O.) 26 & 35-10N-5W EST MULTIUNIT HORIZONTAL WELL X661126 WDFD 26-10N-5W X656205 WDFD 35-10N-5W 33% 26-10N-5W 67% 35-10N-5W NO OP NAMED REC 4/12/2021 (MOORE)
PENDING CD - 202100422	[4/21/2021 - G56] - (I.O.) 26 & 35-10N-5W X661126 WDFD 26-10N-5W X656205 WDFD 35-10N-5W COMPL INT (26-10N-5W) NCT 1320' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (35-10N-5W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL NO OP NAMED REC 4/12/2021 (MOORE)
SPACING - 656205	[4/21/2021 - G56] - (640)(HOR) 35-10N-5W EST WDFD COMPL INT NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING - 661126	[4/21/2021 - G56] - (640)(HOR) 26-10N-5W EST WDFD COMPL INT NLT 165' FNL & FSL, NLT 330' FEL & FWL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.









Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

Date Staked: 02/08/2021

