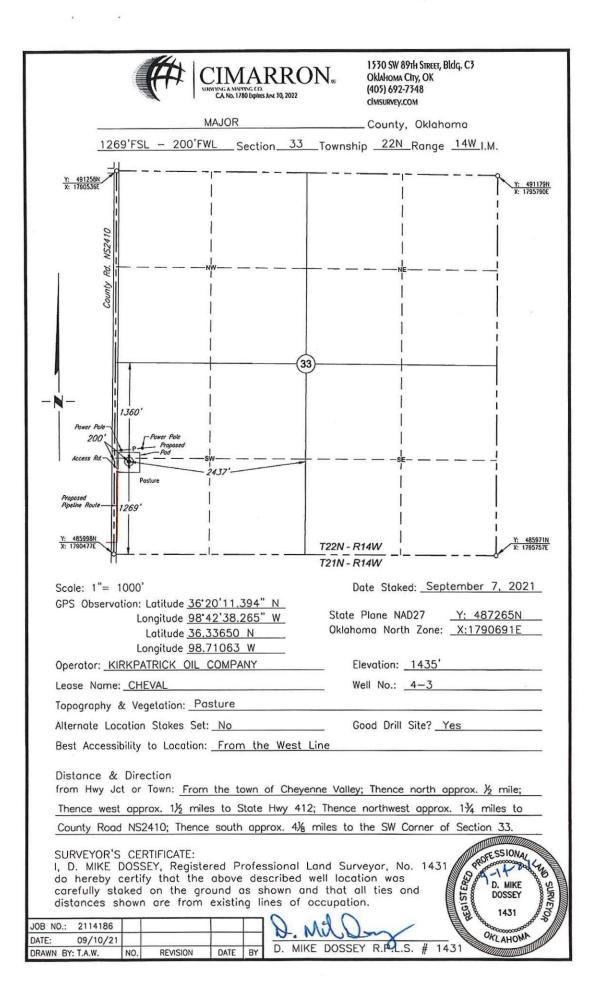
API NUMBER:	093 25261		OIL & GAS CONSI	RATION COMMISSION ERVATION DIVISION OX 52000	Approval Date: 09/23/2021
Straight Hole	Oil & Gas]		ΓΥ, ΟΚ 73152-2000 65:10-3-1)	Expiration Date: 03/23/2023
			PERMIT	TO DRILL	
WELL LOCATION	l: Section: 33	Township: 22N	Range: 14W County: M	MAJOR	
SPOT LOCATION	: NW NW SW	SW FEE	T FROM QUARTER: FROM SOUTH	FROM WEST	
			SECTION LINES: 1269	200	
Lease Name:	CHEVAL		Well No: 4-3	Wel	I will be 200 feet from nearest unit or lease boundary.
Operator Name:	KIRKPATRICK OIL COI	MPANY INC	Telephone: 40584028	82	OTC/OCC Number: 19792 0
KIRKPATRI	CK OIL COMPANY II	NC		WILLARD T SODOWS	KY JR AND ROLAND E SODOWSKY
1001 W WIL	SHIRE BLVD STE 20	02		PO BOX 768	
OKLAHOMA			16-7017	FRANKTOWN	OK 80116
	Conn,	OK 751	10 / 01/	FRANKTOWN	OK 80116
Formation(s)	(Dormit) (olid for L	intend Engeneration			
1 0111111011(3)	(Fermit valid for L	isted Formation	ns Only):		
Name		Code	ns Only): Depth		
()	,		•		
Name	,	Code	Depth	No Exceptions	Increased Density Orders: No Density
Name 1 CHEROKE	E SAND 64660	Code 404CHRKS	Depth 6800	•	Increased Density Orders: No Density Special Orders: No Special
Name 1 CHEROKE Spacing Orders:	E SAND 64660 bers: No Pending	Code 404CHRKS	Depth 6800 Location Exception Orders	rs' notified: ***	
Name 1 CHEROKE Spacing Orders: Pending CD Numb Total Depth: Total Depth	E SAND 64660 bers: No Pending	Code 404CHRKS	Depth 6800 Location Exception Orders Working interest owne	rs' notified: ***	Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 510
Name CHEROKE Spacing Orders: Pending CD Numt Total Depth: Unde Fresh Wate	E SAND 64660 bers: No Pending 7300 Ground E er Federal Jurisdiction: No er Supply Well Drilled: No	Code 404CHRKS	Depth 6800 Location Exception Orders Working interest owne	rs' notified: *** 560	Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 510 al of Drilling Fluids:
Name CHEROKE Spacing Orders: Pending CD Numt Total Depth: Unde Fresh Wate	E SAND 64660 bers: No Pending 7300 Ground E er Federal Jurisdiction: No	Code 404CHRKS	Depth 6800 Location Exception Orders Working interest owne	rs' notified: *** 560 Approved Method for dispose	Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 510 al of Drilling Fluids:
Name CHEROKE Spacing Orders: Pending CD Numt Total Depth: Unde Fresh Wate	E SAND 64660 7300 Ground E er Federal Jurisdiction: No er Supply Well Drilled: No ce Water used to Drill: No	Code 404CHRKS	Depth 6800 Location Exception Orders Working interest owne	rs' notified: *** 560 Approved Method for dispose D. One time land application	Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 510 al of Drilling Fluids: (REQUIRES PERMIT) PERMIT NO: 21-37830 CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST
Name CHEROKE Spacing Orders: Pending CD Numt Total Depth: Unde Fresh Watt Surfat PIT 1 INFOF	E SAND 64660 7300 Ground E er Federal Jurisdiction: No er Supply Well Drilled: No ce Water used to Drill: No	Code 404CHRKS	Depth 6800 Location Exception Orders Working interest owne Surface Casing:	rs' notified: *** 560 Approved Method for dispose D. One time land application H. (Other)	Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 510 al of Drilling Fluids: (REQUIRES PERMIT) PERMIT NO: 21-37830 CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST C C
Name Name CHEROKE Spacing Orders: Pending CD Numt Total Depth: Unde Fresh Wate Surfac PIT 1 INFOF Type of	E SAND 64660 bers: No Pending 7300 Ground E er Federal Jurisdiction: No er Supply Well Drilled: No ce Water used to Drill: No RMATION	Code 404CHRKS	Depth 6800 Location Exception Orders Working interest owne Surface Casing:	rs' notified: *** 560 Approved Method for dispose D. One time land application H. (Other) Category of Pit:	Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 510 al of Drilling Fluids: (REQUIRES PERMIT) (REQUIRES PERMIT) PERMIT NO: 21-37830 CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST C orry: C
Name Name CHEROKE Spacing Orders: Pending CD Numt Total Depth: Unde Fresh Wate Surfac PIT 1 INFOF Type of Type of	E SAND 64660 7300 Ground E er Federal Jurisdiction: No er Supply Well Drilled: No ce Water used to Drill: No RMATION f Pit System: CLOSED C	Code 404CHRKS	Depth 6800 Location Exception Orders Working interest owne Surface Casing:	rs' notified: *** 560 D. One time land application H. (Other) Category of Pit: Liner not required for Categor	Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 510 al of Drilling Fluids: (REQUIRES PERMIT) (REQUIRES PERMIT) PERMIT NO: 21-37830 CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST C pry: C NON HSA
Name Name Name Name Name Name Name Name	E SAND 64660 bers: No Pending 7300 Ground E er Federal Jurisdiction: No er Supply Well Drilled: No ce Water used to Drill: No RMATION f Pit System: CLOSED C Mud System: WATER BAS	Code 404CHRKS	Depth 6800 Location Exception Orders Working interest owne Surface Casing:	rs' notified: *** 560 Approved Method for dispose D. One time land application H. (Other) Category of Pit: Liner not required for Catego Pit Location is:	Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 510 al of Drilling Fluids: (REQUIRES PERMIT) (REQUIRES PERMIT) PERMIT NO: 21-37830 CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST C pry: C NON HSA
Name 1 CHEROKE Spacing Orders: Pending CD Numb Total Depth: Unde Fresh Wate Surfact PIT 1 INFOF Type of M Chlorides Max: 8 Is depth to	E SAND 64660 bers: No Pending 7300 Ground E er Federal Jurisdiction: No er Supply Well Drilled: No ce Water used to Drill: No RMATION f Pit System: CLOSED C Mud System: WATER BAS 3000 Average: 5000	Code 404CHRKS	Depth 6800 Location Exception Orders Working interest owne Surface Casing:	rs' notified: *** 560 Approved Method for dispose D. One time land application H. (Other) Category of Pit: Liner not required for Catego Pit Location is:	Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 510 al of Drilling Fluids: (REQUIRES PERMIT) (REQUIRES PERMIT) PERMIT NO: 21-37830 CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST C pry: C NON HSA
Name 1 CHEROKE Spacing Orders: Pending CD Numb Total Depth: Unde Fresh Wate Surfact PIT 1 INFOF Type of M Chlorides Max: 8 Is depth to	E SAND 64660 bers: No Pending 7300 Ground E er Federal Jurisdiction: No er Supply Well Drilled: No ce Water used to Drill: No RMATION f Pit System: CLOSED C Mud System: WATER BAS 3000 Average: 5000 o top of ground water greate	Code 404CHRKS	Depth 6800 Location Exception Orders Working interest owne Surface Casing:	rs' notified: *** 560 Approved Method for dispose D. One time land application H. (Other) Category of Pit: Liner not required for Catego Pit Location is:	Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 510 al of Drilling Fluids: (REQUIRES PERMIT) (REQUIRES PERMIT) PERMIT NO: 21-37830 CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST C pry: C NON HSA

NOTES:

Category	Description
HYDRAULIC FRACTURING	[9/22/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	 NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT INITIAL NOTICE, DEVENTION TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT
	LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INTERMEDIATE CASING	[9/22/2021 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
SPACING - 64660	[9/23/2021 - G56] - (UNIT) W2 33-22N-14W EST CHEVAL UNIT FOR CHRKS



ſ			CIMA IN INC. A NO. 1780 Explans	RRO 3 June 30, 2022	N.	1530 SW 891H Street, Bl Oklahoma City, OK (405) 692-7348 cimsurvey.com	ldq. C3
		М	AJOR			County, Oklaho	ima
	1269'FS	<u>SL – 200'FW</u>	LSection	on <u>33</u>	_Township	Range	<u>14W</u> I.M.
	Y: 491258N X: 1790536E 014551						<u>Y: 4911791</u> X: 1795790E
	County Rd			33			
	Proposed Pipeline Route 1269	Power Pole Proposed Pod S Posture	N				
	Y: 485998N X: 1790477E				T22N - R1 T21N - R1	فيصدح تداد وصفت	17. 485971N 7. 1795757E
	Scale: 1"= 1000		04.		Da	te Stoked: <u>Sept</u>	ember 7, 2021
		: Latitude <u>36°2</u> Longitude <u>98°4</u> Latitude <u>36.3</u> Longitude <u>98.7</u>	2'38.265' 3650 N			Plane NAD27 ma North Zone:	<u>Y: 487265N</u> X:1790691E
	Operator: <u>KIRKP</u>				Ele	evotion: <u>1435</u>	
° "	Lease Nome: <u>C</u> t					ell No.: <u>4–3</u>	
	Topography & V	egetation: Pas	sture				
	Alternate Locatio				Go	od Drill Site? Y	es
	Best Accessibility	y to Location:	From th	<u>e West l</u>	ine		
	150	r Town: From		- 10 M		Thence north op	
	-					northwest approx	Contion 33
	SURVEYOR'S CE	ERTIFICATE: SSEY, Register tify that the d on the gro	red Profe above de ound as s	ssional L scribed v	and Surve well locati d that all	I ties and	OFESSIONAL
	JOB NO.: 2114186_AERIAL			N.N	121	Jan.	E Cocococococo
	DATE: 09/10/21 DRAWN BY: T.A.W. NO.	. REVISION	DATE BY	D. MIKI	E DOSSEY	′R.P.L <mark>Ø</mark> . # 14	31 CALAHOMA

.

ł	CIMARR MINING A MUTING CO. CA NO. 1780 Optiers Are 30, 2022	ON., 1530 SW 891H STREET, Bldg. C3 Oklahoma Chy, OK (405) 692-7348 CIMSURVEY.COM	
	MAJOR	County, Oklahoma	
1269'FSL -	- 200'FWL Section 3	<u>3</u> Township <u>22N</u> Range <u>14W</u> I.M.	
Y: 491258N X: 1780536E 0178258		1911780 195790E	
County H		33	
	D L J Velé Voposed Vod 32		
Proposed Pipeline Route -1269: 4 < Y: 485998N == X: 1790477E		T22N R14W T21N - R14W	-
Scale: 1"= 1000'		Date Staked: September 7, 2021	
	tude 36'20'11.394" N	State Plane NAD27 Y: 487265N	
	tude <u>98'42'38.265" W</u> tude <u>36.33650 N</u>	State Plane NAD27 <u>Y: 487265N</u> Oklahoma North Zone: <u>X:1790691E</u>	
1000 C	tude 98.71063 W		
Operator: KIRKPATRI	CK OIL COMPANY	Elevation: _1435'	
Leose Nome: <u>CHEVA</u>	L	Well No.: <u>4-3</u>	
Topography & Vegeta	ition: Pasture		
Alternote Locotion St	akes Set: <u>No</u>	Good Drill Site? Yes	
Best Accessibility to	Location: From the West	Line	
	vn: From the town of Che	yenne Valley; Thence north approx. ½ mile;	
(12; Thence northwest approx. 1¾ miles to	
SURVEYOR'S CERTIF I, D. MIKE DOSSEY, do hereby certify t carefully staked on	ICATE:	and that all ties and DOSSEY	SIRVEY
JOB NO.: 2114186_TOP0			THE REAL PROPERTY IN
DATE: 09/10/21 DRAWN BY: T.A.W. NO. F	REVISION DATE BY D. M	IKE DOSSEY R.P.L.S. # 1431	

