API NUMBER:	027	21503	

Directional Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/23/2021 Expiration Date: 03/23/2023

PERMIT TO DRILL

WELL LOCATION:	Section:	28	Township	. 10N	Range:	4\\/	County: (]			
				_									
SPOT LOCATION:	SW	NE	SE	FEET	FROM QUARTER:	FROM	NORTH	FRC	EAST				
					SECTION LINES:		656		629				
Lease Name:	BOGART					Well No:	1-33ER			Well will	be 629	feet from nearest un	it or lease boundary.
Operator Name:	GULF EXPLO	RATION	LLC		Te	elephone:	40584033	371				OTC/OCC Nu	mber: 20983 0
GULF EXPLO	DRATION LL	.C] [KATHY C. BOG	ART			
9701 N BRO	ADWAY EXT								15501 SOUTH N	/ACARTH	IUR BLVI	D	
OKLAHOMA	CITY,		ОК	7311 [,]	4-6316				OKLAHOMA CIT	ΓY		OK 73173	
								L					
								J					
Formation(s)	(Permit Va	lid for L	isted Fo	rmation	s Only):								
Name			Code	е	[Depth			Name			Code	Depth
1 DEESE GRO	OUP		4040	DEEGP	7	700			6 SIMPSON			202SMPS	9100
2 MISSISSIPF				MSSP		400		Ľ	7 ARBUCKLE			169ABCK	10500
3 WOODFOR	D			NDFD		425							
4 HUNTON				HNTN		525							
5 VIOLA			202\	/IOL	8	950							
Spacing Orders:	202836				Locat	ion Excep	tion Orders	s: I	No Exceptions	5	In	creased Density Orders	No Density
	703237												
Pending CD Number	ers: 2021017	85			W	orking int	erest owne	rs' no	otified: ***			Special Orders:	No Special
Total Depth: 11750 Ground Elevation: 1162 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 840						ring FM: 840							
											0	Deep surface casir	ng has been approved
Under	Federal Jurisdic	tion: No	r.					Ē	Approved Method for disposal of Drilling Fluids:				
Fresh Water Supply Well Drilled: No			D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37806				RMIT NO: 21-37806						
Surface	e Water used to I	Drill: Ye	5						H. (Other)			ED SYSTEM=STEEL PIT K AND CANADIAN RIVE	
PIT 1 INFOR	MATION								Category	/ofPit: C			
Type of	Pit System: CL	OSED C	losed Syst	em Means	s Steel Pits				Liner not required fo	r Category:	C		
Type of M	ud System: WA	ATER BAS	SED						Pit Locat	tion is: ALL	UVIAL		
Chlorides Max: 30	000 Average: 15	00							Pit Location Form	nation: ALL	UVIUM		
Is depth to	top of ground wa	ater great	er than 10ft	t below ba	se of pit? Y								
Within 1	mile of municipal	water we	ell? N										
	Wellhead Prote	ection Are	a? N										
Pit <u>is</u> lo	ocated in a Hydro	ologically	Sensitive A	vrea.									
DIRECTIONAL	HOLE 1												
Section: 33	Townsh	ip: 101	√ R	ange: 4	4W N	leridiar	n: IM						
	Count	ty: MC	CLAIN						Measu	red Total [Depth: 1	1750	
Spot Location	n of End Poi	nt: NW	/ NE	SV	V NE				True	e Vertical [Depth: 1	10739	
	Feet Fron	n: NO	RTH	1/4 S	Section Lin	e: 164	4		End Do	int Locatic	n from		
	Feet Fro	m: EA	ST	1/4 S	Section Lin	e: 167	'9		Lease, Unit,			1644	

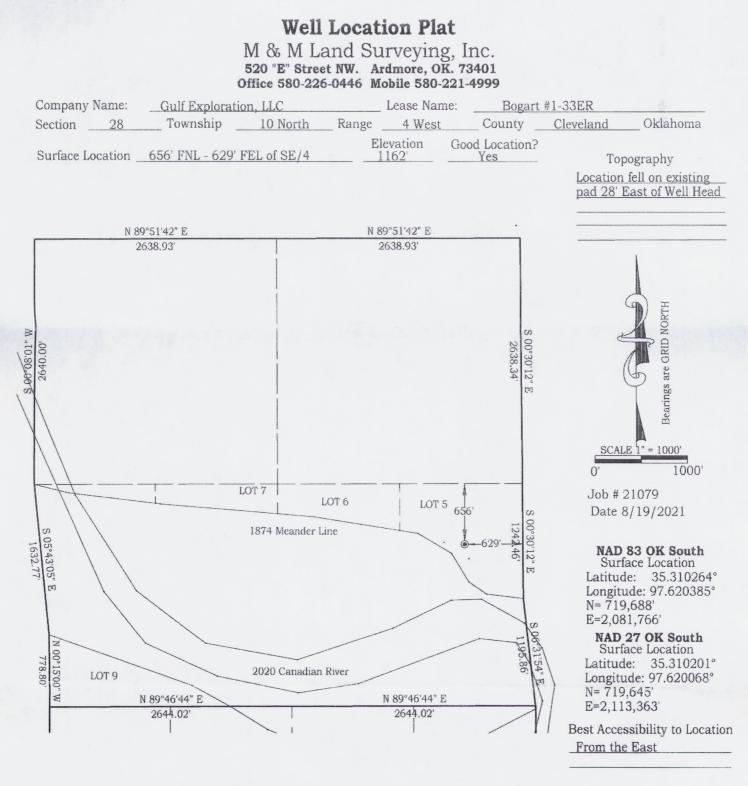
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Additional Surface Owner(s)

KATHY C. BOGART

Address 15501 SOUTH MACARTHUR BLVD City, State, Zip OKLAHOMA CITY, OK 73173

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[9/10/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202101785	[9/23/2021 - G56] - (I.O.) 33-10N-4W X202836 DEEGP X703237 MSSP, WDFD, HNTN, VIOL, SMPS, ABCK COMPL INT NCT 330' FNL, NCT 660' FEL*** NO OP NAMED REC 9/21/2021 (HUBER)
	*** ENTRY, EXIT & BHL WILL BE ADDED IN ORDER SUBMITTED TO OCC FOR REVIEW PER ATTORNEY FOR OPERATOR;
SPACING - 202836	[9/23/2021 - G56] - (640) 33-10N-4W EST DEEGP
SPACING - 703237	[9/23/2021 - G56] - (640) 33-10N-4W EST MSSP, WDFD, HNTN, SMPS, ABCK, OTHER EXT 240912 VIOL



Distance &	The Jct Southwest 149th Street and South MacArthur Blvd, is at the Northeast
	Company of Constitute OC
Direction From	Corner of Section 28.
Highway or Town	1
Highway or Town	1

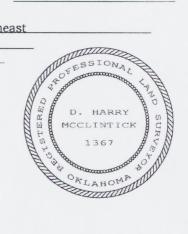
CERTIFICATE:

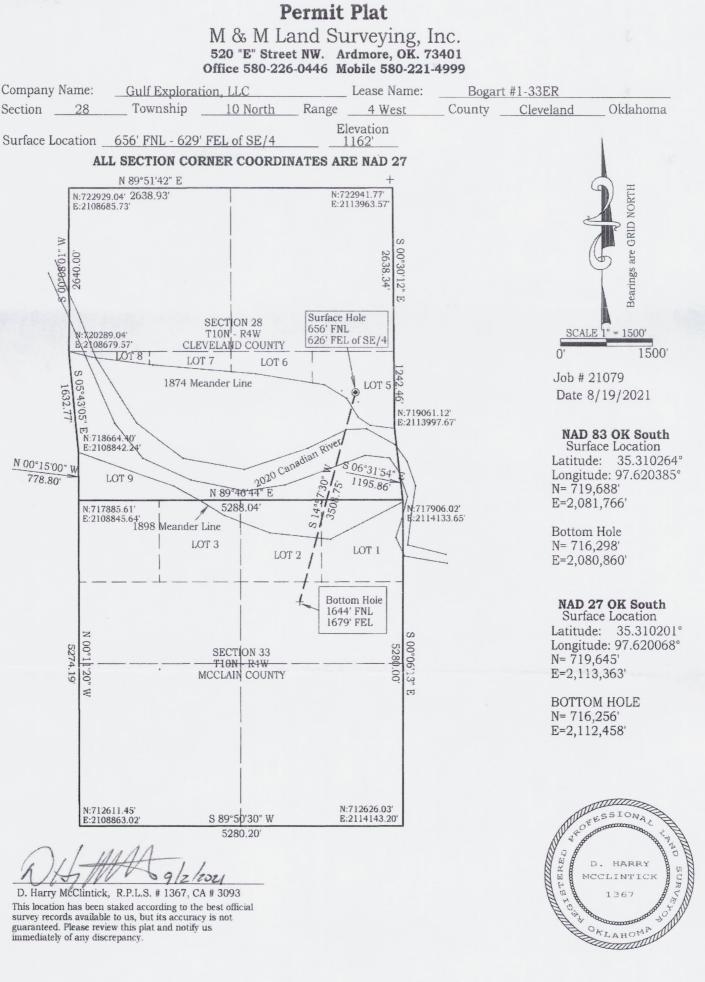
E

I, D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown.

2/202 D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

This location has been staked according to the best official survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy.





survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy.