

API NUMBER: 103 24783

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 04/25/2022

Expiration Date: 10/25/2023

Straight Hole

Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 12 Township: 24N Range: 1E County: NOBLE

SPOT LOCATION: ☐ NW ☐ SE ☐ NW ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1917 941

Lease Name: GRACE 7

Well No: E N 1

Well will be 623 feet from nearest unit or lease boundary.

Operator Name: G3 PETROLEUM LLC

Telephone: 9402311244

OTC/OCC Number: 24719 0

G3 PETROLEUM LLC  
9866 BROKEN BOW RD  
DALLAS, TX 75238

ELLEN BURK  
BOX 519  
MARLAND OK 74644

### Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	HOOVER	406HOVR	1530
2	ENDICOTT	406ENDC	2020
3	LAYTON	405LYTN	3150
4	CLEVELAND	405CLVD	3500
5	OSWEGO	404OSWG	3700

	Name	Code	Depth
6	SKINNER	404SKNR	4000
7	RED FORK	404RDFK	4050
8	MISSISSIPPI CHAT	401MSSCT	4225
9	WILCOX	202WLCX	4625

Spacing Orders: 166481  
171532

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 4700

Ground Elevation: 983

Surface Casing: 325

Depth to base of Treatable Water-Bearing FM: 260

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

#### Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38226

H. (Other)

CLOSED SYSTEM=STEEL PITS PER OPERATOR  
REQUEST

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

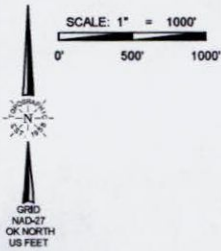
Pit Location is: BED AQUIFER

Pit Location Formation: WELLINGTON

### NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[4/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING	[4/25/2022 - GC2] - HOVR, ENDC UNSPACED, 40-ACRE LEASE NW4 SW4
SPACING - 166481	[4/25/2022 - GC2] - (40) 11 & W2 12-24N-1E EST LYTN, CLVD, OSWG, SKNR, RDFK, MSSCT, WLCX
SPACING - 171532	[4/25/2022 - GC2] - CORRECT ORDER NUMBER 166481 TO SHOW SKINNER SAND TO BE 4,020 FEET



**WELL LOCATION**  
EN-1  
G3 PETROLEUM LLC.  
SECTION 12, TOWNSHIP 24N, RANGE 1E, I.M.  
NOBLE COUNTY, OKLAHOMA

LEGEND	
	SECTION LINE
	RANGE LINE
	QUARTER SECTION LINE
	16TH LINE

SURFACE LOCATION  
1917' FSL & 941' FWL  
NAD-27  
X= 2248498  
Y= 572718  
LAT.: 36°34'13.3" N  
LONG.: 97°09'13.7" W  
LAT.: 36.570362° N  
LONG.: 97.153795° W  
ELEV.: 983'

X= 2247545  
Y= 573425

SURFACE LOCATION  
1917' FSL & 941' FWL

X= 2247587  
Y= 570791

X= 2250211  
Y= 570821



**SURVEYOR'S CERTIFICATE:**

I, DAN W. ROGERS, AN OKLAHOMA LICENSED LAND SURVEYOR AND AN AUTHORIZED AGENT OF TOPOGRAPHIC, CO. DO HEREBY CERTIFY TO THE INFORMATION SHOWN HEREIN.



13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134  
TELEPHONE: (405) 843-4847 OR (800) 854-3219  
FAX: (405) 843-0975  
CERTIFICATE OF AUTHORIZATION NO. 1292 LS  
WWW.TOPOGRAPHIC.COM

LEASE NAME & WELL NO. \_\_\_\_\_ EN-1

SECTION 12 TWP 24N RGE 1E MERIDIAN I.M.  
COUNTY NOBLE STATE OKLAHOMA  
DESCRIPTION 1917' FSL & 941' FWL

EN-1	REVISION:	
	INT	DATE
	CC	03-31-2022
DATE:	03/30/2022	
FILE:	LO_EN-1	
DRAWN BY:	KEU	
SHEET:	1 OF 2	

**NOTES:**

1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"
2. ALL BEARINGS SHOWN HEREON ARE GRID ACCORDING TO THE RESULTS OF STATIC GPS OBSERVATIONS PROCESSED THROUGH OPUS ON THE CONTROL POINT OCCUPIED WHILE MEASURING SAID LINES. OPUS RESULTS ARE CORRELATED TO OKLAHOMA, NORTH ZONE, NAD 27 - HORIZONTAL AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.
3. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT/LOCATION, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY G3 PETROLEUM LLC. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN ADJOINING THIS EASEMENT/LOCATION, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.
4. THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY