API NUMBER: 039 21931 B

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/25/2022	
Expiration Date:	10/25/2023	

PERMIT TO RECOMPLETE

WELL LOCATION:	Section: 05	Township:	15N F	Range:	18W	County:	CUST	ER								
SPOT LOCATION:	E2 E2 W2	SE	FEET FROM Q	UARTER:	FROM	SOUTH	FRO	M WEST								
			SECTIO	ON LINES:		1320		1020								
Lease Name:	ALEDO WILLIAMS			,	Well No:	1			Well	will be	1320	feet from	nearest un	it or leas	e boundar	y.
Operator Name:	ENCINO OPERATING L	LC		Te	lephone:	7138983	3476					ОТС	C/OCC Nui	mber:	23270	0
ENCINO OPE	RATING LLC						$\left \cdot \right $	EVALYENE V	VILLIAMS	;						
5847 SAN FE	LIPE ST STE 400							215040 STAT	E HWY 4	7						
HOUSTON,		TX	77057-300	00				LEEDEY				ОК	73654			
							L									
							J									
Formation(s)	(Permit Valid for L	isted Forr	mations On	ıly):												
Name		Code		D	epth		1									
1 CHEROKEE		404CH	HRK	1	0529											
Spacing Orders:	63573			Locati	on Excep	otion Orde	rs: 	No Exception	ns		Incr	eased Der	nsity Orders	7202	13	
Pending CD Number	Pending CD Numbers: No Pending Working interest owners			ers' no	otified: ***	Special Orders: No Special					d					
Total Depth: 1	1250 Ground E	Elevation: 18	860	Su	rface (Casing:	152	28 IP		Depth to	base of	Treatable	Water-Bear	ring FM:	390	
Under Federal Jurisdiction: No					[/	Approved Method for disposal of Drilling Fluids:										
	Supply Well Drilled: No															
	Water used to Drill: No															

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[4/14/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 720213	[4/25/2022 - GC2] - 5-15N-18W X63573 CHRK XOTHER 1 WELL 8/25/2021
SPACING - 63573	[4/25/2022 - GC2] - (640) 5-15N-18W EST CHRK, OTHERS