

API NUMBER: 043 23246 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/28/2022
Expiration Date: 09/28/2023

Horizontal Hole Oil & Gas

PERMIT TO DEEPEN

WELL LOCATION: Section: 35 Township: 18N Range: 16W County: DEWEY

SPOT LOCATION: SE SE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 239 993

Lease Name: CYPRESS 1816 Well No: 1-35H Well will be 239 feet from nearest unit or lease boundary.
Operator Name: BLAKE PRODUCTION COMPANY INC Telephone: 4052869800 OTC/OCC Number: 18119 0

BLAKE PRODUCTION COMPANY INC
1601 NW EXPRESSWAY STE 777
OKLAHOMA CITY, OK 73118-1446

JUDY GORTON
9400 S HUDSON
OKLAHOMA CITY OK 73139-8714

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 RED FORK	404RDFK	8740

Spacing Orders: 717036

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202200620

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 16908 Ground Elevation: 1790

Surface Casing: 1535 IP

Depth to base of Treatable Water-Bearing FM: 170

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38199
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Section: 35	Township: 18N	Range: 16W	Meridian: IM	Total Length: 4422
	County: DEWEY			Measured Total Depth: 16908
Spot Location of End Point: E2	NE	NE	NW	True Vertical Depth: 8740
Feet From: NORTH		1/4 Section Line: 330		End Point Location from
Feet From: WEST		1/4 Section Line: 2550		Lease, Unit, or Property Line: 177

Additional Surface Owner(s)	Address	City, State, Zip
GLEN WOODS	912 LITTLE RIVER RD	NORMAN, OK 73071-7313
GLEN WOODS	912 LITTLE RIVER RD	KILLEN, TX 76543-3244
GLEN WOODS	912 LITTLE RIVER RD	NEWALLA, OK 74857-7826

NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[3/25/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
MEMO	[3/28/2022 - G56] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200620	<p>[3/28/2022 - G56] - (I.O.) 35-18N-16W</p> <p>X717036 RDFK</p> <p>COMPL INT NCT 330' FNL, NCT 330' FSL, NCT 330' FWL/FEL</p> <p>NO OP NAMED</p> <p>REC 3/22/2022 (MILLER)</p>
SPACING - 717036	<p>[3/28/2022 - G56] - (640)(HOR) 35-18N-16W</p> <p>VAC 212300 RDFKC</p> <p>COMPL INT NCT 660' FB</p>