API NUMBER: 027 21501

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/25/2019
Expiration Date: 04/25/2021

PERMIT TO DRILL

| WELL LOCATION: | Sec: | 11 | Twp: | 9N | Rge: | 1E | County | CLE | /ELAND | | |
|----------------|------|----|------|----|------|----|--------------------|------|--------|------|------|
| SPOT LOCATION: | SW | NW | N) | W | SW | | FEET FROM QUARTER: | FROM | SOUTH | FROM | WEST |
| | | | | | | | CECTION LINES. | | | | |

CTION LINES: 2013 488

Lease Name: LINNEY Well No: 1-11 Well will be 488 feet from nearest unit or lease boundary.

Operator RANKEN ENERGY CORPORATION Telephone: 4053402363 OTC/OCC Number: 17205 0

RANKEN ENERGY CORPORATION

457 W 18TH ST

EDMOND, OK 73013-3663

ABSENTEE SHAWNEE TRIBE OF OKLAHOMA 2025 S. GORDON COOPER DRIVE

SHAWNEE OK 74801

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Depth | | Name | Depth |
|---|----------|-------|----|---------------|-------|
| 1 | LAYTON | 4536 | 6 | SIMPSON DENSE | 6295 |
| 2 | SKINNER | 5340 | 7 | 1ST WILCOX | 6332 |
| 3 | RED FORK | 5450 | 8 | 2ND WILCOX | 6376 |
| 4 | HUNTON | 5785 | 9 | TULIP CREEK | 6526 |
| 5 | VIOLA | 6116 | 10 | OIL CREEK | 6900 |
| | | | | | |

Spacing Orders: 692265 Location Exception Orders: Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 7100 Ground Elevation: 1120 Surface Casing: 750 Depth to base of Treatable Water-Bearing FM: 680

Under Federal Jurisdiction: Yes Fresh Water Supply Well Drilled: Yes Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2
Pit Location is BED AQUIFER
Pit Location Formation: GARBER

Notes:

Category Description

HYDRAULIC FRACTURING 9/20/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 692265 10/24/2019 - GC2 - (80) SW4 11-9N-1E SU NW/SE

EST LYTN, SKNR, RDFK, HNTN, VIOL, SMPD, WLCX1, WLCX2, TPCK, OLCK, OTHER

EXT OTHER

