API NUMBER:	081 24308 A		P.O. BC		RVATION DIVISION X 52000 /, OK 73152-2000		Approval Date:01/07/2019Expiration Date:07/07/2020	
lorizontal Hole	Oil & Gas				5.10-5-1)			
mend reason: CORR IUMBER	ECT LOCATION EXCEPTI	ION ORDER	AMEND	PERM	<u>AIT TO DRILL</u>			
WELL LOCATION:	Section: 03	Township: 16N	Range: 3E	County: LIN	NCOLN]		
SPOT LOCATION:	SW SW SE	SE FEET	FROM QUARTER: FROM	SOUTH	ROM EAST			
			SECTION LINES:	235	1156			
Lease Name:	MARK 10-16N-3E		Well No:	1MH	Well	will be 23	5 feet from nearest unit or lease boundary.	
Operator Name:	ROBERSON OIL COMP	PANY INC	Telephone:	5803326170	0		OTC/OCC Number: 19500 0	
					[
ROBERSON OIL COMPANY INC					LINDA S HOLLAND			
PO BOX 8					6000 SAND HILL COU	RT		
ADA, OK 74821-0008					NORMAN		OK 73026	
			0					
Formation(s)	(Permit Valid for L		•,					
Name	DIAN	Code	Depth					
1 MISSISSIPI		359MSSP	4420				No Deverto Ordere	
Spacing Orders:	698833		Location Excep	otion Orders:	714293	_	Increased Density Orders: No Density Orders	
Pending CD Numb	ers: No Pending		Working in	erest owners	notified: ***		Special Orders: No Special Orders	
Total Depth:	9500 Ground I	Elevation: 965	Surface	Casing: 7	30	Depth to bas	se of Treatable Water-Bearing FM: 480	
Under Federal Jurisdiction: No					Approved Method for disposal of Drilling Fluids:			
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes					D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-35938			
					H. (Other)		SED SYSTEM=STEEL PITS PER OPERATOR	
					Category of Pit:	C		
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C			
Type of Mud System: WATER BASED					Pit Location is: BED AQUIFER			
Chlorides Max: 5	000 Average: 3000				Pit Location Formation:	OSCAR		
Is depth to	top of ground water greate	er than 10ft below bas	se of pit? Y					
Within 1	mile of municipal water we	II? N						
	Wellhead Protection Area	a? N						
Pit <u>is</u> I	located in a Hydrologically	Sensitive Area.						
HORIZONTAL	HOLE 1							
Section: 10	Township: 16N	N Range: 3	3E Meridiar	n: IM	Tot	al Length:	4650	
	County: LIN	COLN			Measured Tot	al Depth:	9500	
Spot Locatio	on of End Point: SW		SE		True Vertic	•		
	Feet From: SO		Section Line: 16	5				
	Feet From: EAS	-	Section Line: 12	-	End Point Loca Lease,Unit, or Prop		165	
L								

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	1/7/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 714293	[1/25/2021 - G56] - (I.O.) 10-16N-3E X698833 MSSP SHL 235' FSL, 1156' FEL COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 660' FEL ROBERSON OIL COMPANY, INC 9/2/2020
SPACING - 698833	1/25/2021 - G56 - (640)(HOR) 10-16N-3E VAC 172834 MSSP EXT 685869 MSSP, OTHERS COMPL INT NCT 660' FB