API NUMBER: 011 24264 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	05/26/2021	
Expiration Date:	11/26/2022	

No Density Orders

Deep surface casing has been approved

Straight Hole Disposal

## PERMIT TO DRILL

WELL LOCATION:	Section:	10	Township:	16N	Range:	12W	County:	BLAIN	IE					
SPOT LOCATION:	SE SE	NE	SE	FE	ET FROM QUARTER:	FROM	NORTH	FROM	EAST					
					SECTION LINES:		1050		207					
Lease Name:	LEFTY SWD					Well No:	1			Well will be	207	feet from r	nearest unit or leas	e boundary.
Operator Name:	LAGOON WAT	ER LOGI	STICS LLC	;	To	elephone:	4059006	6900				OTC/	OCC Number:	24110 0
LAGOON WATER LOGISTICS LLC					] [·	TIM FOLEY REV	OCABLE TRI	UST						
101 N ROBIN	SON AVE ST	E 400							805 VILLA DRIVE	E				
OKLAHOMA (	CITY,		OK	731	02-5502				WATONGA			OK	73772	

	Name	Code	Depth		
1	HOOVER	406HOVR	4000		
2	ELGIN	406ELGN	5880		
3	ENDICOTT	406ENDC	6280		
4	LOVELL	406LVLL	6550		
5	TONKAWA	406TNKW	6845		
Spa	Spacing Orders: No Spacing Location Exception Ord				

	Name	Code	Depth
6	COTTAGE GROVE	405CGGV	7400
7	CLEVELAND	405CLVD	8370
8	ATOKA	403ATOK	8900

Increased Density Orders:

Location Exception Orders: No Exceptions No Special Orders Special Orders:

No Pending Pending CD Numbers: Working interest owners' notified:

Depth to base of Treatable Water-Bearing FM: 110 Total Depth: 9000 Ground Elevation: 1502 Surface Casing: 440

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes Approved Method for disposal of Drilling Fluids: D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37564 CLOSED SYSTEM=STEEL PITS (REQUIRED - NORTH CANADIAN RIVER) H. (Other)

**PIT 1 INFORMATION** Category of Pit: C Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C

Type of Mud System: WATER BASED Pit Location is: ALLUVIAL Chlorides Max: 8000 Average: 5000 Pit Location Formation: ALLUVIUM

Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N

Wellhead Protection Area? N Pit located in a Hydrologically Sensitive Area.

NOTES:	
Category	Description
DEEP SURFACE CASING	[5/26/2021 - GB6] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING	[4/5/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INTERMEDIATE CASING	3/18/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES PRIOR TO DRILLING INTO THE MORROW SERIES
SPACING	3/18/2019 - G71 - N/A - DISPOSAL WELL