API NUMBER:	015 22829	В

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

 Approval Date:
 05/26/2021

 Expiration Date:
 11/26/2022

PERMIT TO RECOMPLETE

WELL LOCATION:	Section: 32	Township: 6N	Range: 9W	County: CA	ADDO			
SPOT LOCATION:	S2 S2 N2	S2 FEE	T FROM QUARTER: FROM	SOUTH	FROM WEST			
			SECTION LINES:	1500	2640			
Lease Name:	KRAMER		Well No:	2-32TR		Well will be	1500 feet from nearest unit	or lease boundary.
Operator Name:	TERRITORY RESOURC	ES LLC	Telephone:	405533130	0; 4055331300		OTC/OCC Num	ber: 22388 0
TERRITORY	RESOURCES LLC				TRAVIS L BILYE	J		
1511 S SANG	RE RD				ROUTE 1 BOX 60	DA		
STILLWATER	₹,	OK 7407	74		CYRIL		OK 73029	
Formation(s)	(Permit Valid for List	sted Formation	ns Only):					
Formation(s)	(Permit Valid for Lis	sted Formation	ns Only): Depth					
()	(Permit Valid for Lis							
Name 1 YULE	(Permit Valid for Lis	Code	Depth	tion Orders:	No Exceptions		Increased Density Orders:	No Density Orders
Name 1 YULE	No Spacing	Code	Depth 5850 Location Excep	ution Orders:		_	Increased Density Orders: Special Orders:	No Density Orders No Special Orders
Name 1 YULE Spacing Orders:	No Spacing	Code	Depth 5850 Location Excep					-

Approved Method for disposal of Drilling Fluids:

NOTES: Category Description HYDRAULIC FRACTURING [5/19/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED. RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG PENDING CD - 202000996 [5/25/2021 - G56] - (640) 32-6N-9W EXT 481422 YULE REC 11/10/2020 (P. PORTER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 202001332	[5/25/2021 - G56] - 32-6N-9W X20200096 YULE*** 2 WELLS NO OP NAMED REC 11/10/2020 (P. PORTER)
	*** S/B 202000996 YULE; WILL BE CORRECTED IN FINAL ORDER PER ATTORNEY FOR OPERATOR;