NUMBER: 067 21107 ght Hole Oil & Gas	OIL & GAS I OKLAHOI	CORPORATION COMMIS CONSERVATION DIVISI P.O. BOX 52000 MA CITY, OK 73152-200 Rule 165:10-3-1)	ION	Approval Date: 05/31/2019 Expiration Date: 11/30/2020	
	P	PERMIT TO DRILL			
ELL LOCATION: Sec: 25 Twp: 5S Rge:	4W County: JEFFEF	RSON			
POT LOCATION: C NW NW SW	FEET FROM QUARTER: FROM S	OUTH FROM WEST			
	SECTION LINES: 2	310 330			
Lease Name: AUSTIN	Well No: 1	1-25	Well will be 3	30 feet from nearest unit or lease boundary	
Operator GULF EXPLORATION LLC Name:		Telephone: 4058403371	0	TC/OCC Number: 20983 0	
GULF EXPLORATION LLC		RONNI	IE & JESSICA AU	STIN	
9701 N BROADWAY EXT		32420 EAST 2020		20 ROAD	
OKLAHOMA CITY, OK	73114-6316	RINGL	ING	OK 73456	
1 BOIS D ARC 2 CHIMNEY HILL 3 VIOLA 4 5 Spacing Orders: 42135 162158	8480 8560 9190 Location Exception Or	6 7 8 9 10 rders: 681656 694223	Increa	ased Density Orders:	
Pending CD Numbers:			Speci	al Orders:	
Total Depth: 10800 Ground Elevation:	861 Surface Ca	asing: 1010	Depth to b	ase of Treatable Water-Bearing FM: 960	
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: No		Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approved Method	for disposal of Drilling F	luids:	
Type of Pit System: CLOSED Closed System Mean	s Steel Pits				
Type of Mud System: WATER BASED			application (REQUIRI		
Chlorides Max: 5000 Average: 3000		H. CLOSED SYS	TEM=STEEL PITS PER	OPERATOR REQUEST	
Is depth to top of ground water greater than 10ft below	base of pit? Y				
Milling 4 melling of merceric in a local state in the second state of the second state					
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Wellhead Protection Area? N Pit <b>is</b> located in a Hydrologically Sensitive Area					
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area Category of Pit: C					
Wellhead Protection Area? N Pit <b>is</b> located in a Hydrologically Sensitive Area					

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description			
HYDRAULIC FRACTURING	5/15/2019 - G71 - OCC 165:10-3-10 REQUIRES:			
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
LOCATION EXCEPTION - 681656	5/31/2019 - G75 - (I.O.) N2 SW4 25-5S-4W X42135 VIOL ** NCT 330' FWL, NCT 330' FNL, NCT 330' FSL, NCT 1320' FEL GULF EXPLOR., LLC 8-17-2018			
	** S/B X162158 VIOL;			
LOCATION EXCEPTION - 694223	5/31/2019 - G75 - NPT 681656 TO X42135 BDRC, CMNL & X162158 VIOL			
SPACING - 162158	5/31/2019 - G75 - (80) 25-5S-4W LD NE/SW EXT 158785 VIOL			
SPACING - 42135	5/31/2019 - G75 - (80) 25-5S-4W LD NE/SW EST BDRC, CMNL			