API NUMBER:	133 2534(Oil & G		OIL & GAS OKLAHO	CORPORATION S CONSERVATIO P.O. BOX 52000 OMA CITY, OK 73 (Rule 165:10-3-1 PERMIT TO DRIL	N DIVISION 152-2000)	N		5/30/2019 J/30/2020
WELL LOCATION			County: SEMII T FROM QUARTER: FROM	NOLE	AST			
Lease Name:	NAOMA		Well No:	1-32		Well will be	550 feet from nearest uni	t or lease boundary.
Operator Name:	PRESLEY	OPERATING LLC		Telephone: 40552	263000	0	TC/OCC Number: 2	23803 0
PRESLEY OPERATING LLC 101 PARK AVE STE 670 OKLAHOMA CITY, OK			102-7220 203			NAOMA NANCE ORTH IDEAL STREET OLE OK 74868		
Formation(s)) (Permit ' Name	Valid for Listed Format	ions Only): Depth		Name		Depth	
	CALVIN SENORA		2070 2785	6 7				
3	EARLSBORO		2934	8				
	GILCREASE		3430	9				
5	CROMWELL		3490	10				
Spacing Orders: No Spacing			Location Exception Orders:			Increased Density Orders:		
Pending CD Num	bers:					Spec	ial Orders:	
Total Depth: 3	3650	Ground Elevation: 934	Surface (Casing: 960		Depth to b	base of Treatable Water-Bear	ing FM: 910
Under Federal	Jurisdiction:	No	Fresh Water	Supply Well Drilled: N	lo		Surface Water used to	o Drill: Yes
PIT 1 INFORMA	TION			Approv	ved Method for dis	posal of Drilling F	luids:	
	em: CLOSED	Closed System Means Steel	Pits					
Chlorides Max: 8000 Average: 5000					H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST			
Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N					F. Haul to Commercial soil farming facility: Sec. 14 Twn. 7N Rng. 9E Cnty. 63 Order No: 551649			
Wellhead Protec	tion Area?	N						
Pit is loca	ated in a Hydrolo	ogically Sensitive Area.						
Category of Pit:								
Liner not requir	-							
Pit Location is Pit Location Forr		R 100SA						
	nation. VAN							

Notes:

HYDRAULIC FRACTURING

Description

5/9/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING

5/30/2019 - G75 - FORMATIONS UNSPACED; 80-ACRE LEASE (S2 SE4)

