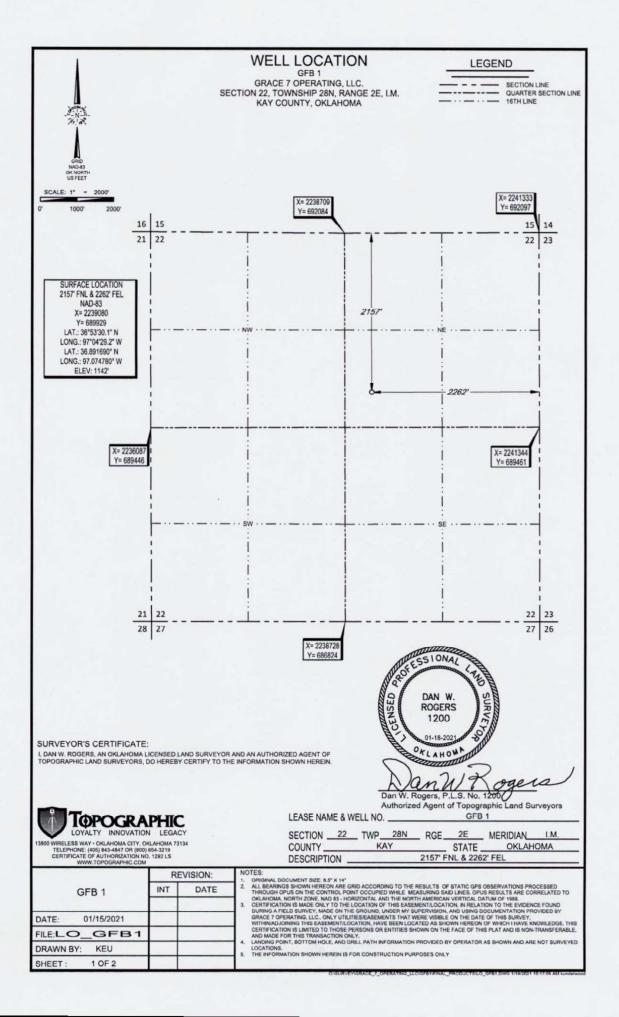
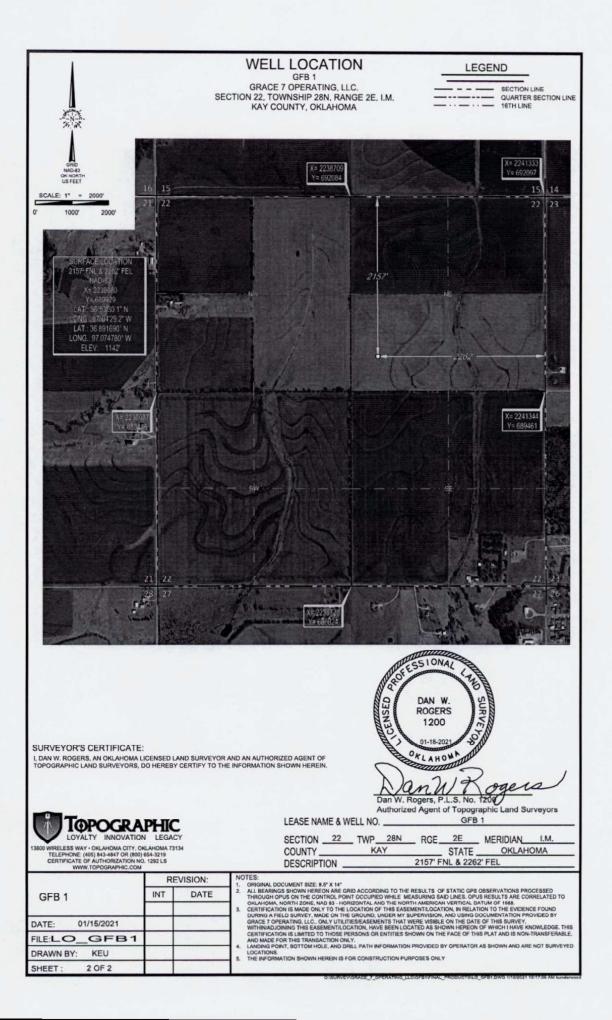
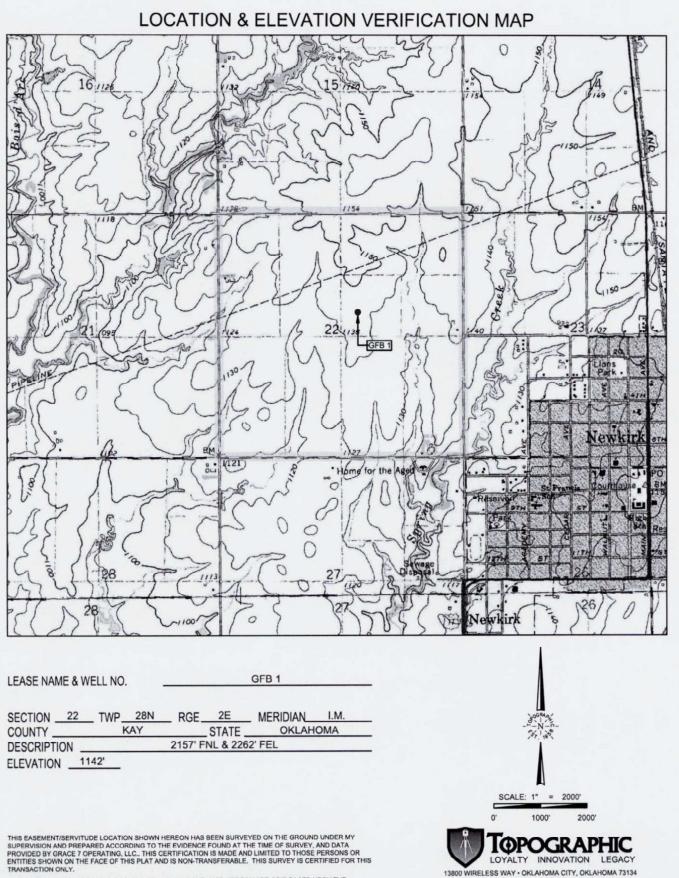
PI NUMBER: 071 24923 A raight Hole Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSER P.O. BOX OKLAHOMA CITY (Rule 165	VATION DIVISION 52000 , OK 73152-2000 :10-3-1)	Approval Date: 01/28/2021 Expiration Date: 07/28/2022
end reason: ADD FORMATION	AMEND PERM	<u>IIT TO DRILL</u>	
WELL LOCATION: Section: 22 Township:	28N Range: 2E County: KAY	/]
SPOT LOCATION: NE SW NE	FEET FROM QUARTER: FROM NORTH FR	EAST	
	SECTION LINES: 2157	2262	
Lease Name: GFB	Well No: 1	Well	will be 380 feet from nearest unit or lease boundary.
Operator Name: GRACE 7 OPERATING LLC	Telephone: 9402311244		OTC/OCC Number: 24487 0
GRACE 7 OPERATING LLC		DON D & FRIEDA M FA	ADELY
10205 PAINTBRUSH DR		58910 E 301 LANE	
FORT WORTH, TX	76244-6655	GROVE	OK 74344
Formation(s) (Permit Valid for Listed Form	nations Only): Depth		
1 CLEVELAND 405CL			
2 SKINNER 404SK			
3 RED FORK 404RD Spacing Orders: No Spacing	FK 3480		
Spacing Orders: No Spacing	Location Exception Orders:	No Exceptions	Increased Density Orders: No Density Orders
Pending CD Numbers: No Pending	Working interest owners' r	notified: ***	Special Orders: No Special Orders
Total Depth: 3800 Ground Elevation: 11	42 Surface Casing: 27	75	Depth to base of Treatable Water-Bearing FM: 140
Under Federal Jurisdiction: No		Approved Method for disposa	of Drilling Fluids:
Fresh Water Supply Well Drilled: No Surface Water used to Drill: No		D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37509
		H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST
PIT 1 INFORMATION		Category of Pit:	c
Type of Pit System: CLOSED Closed System Means Steel Pits		Liner not required for Catego	•
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000		Pit Location is: Pit Location Formation:	
Is depth to top of ground water greater than 10ft be	elow base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			

NOTES:

Category	Description
HYDRAULIC FRACTURING	[1/26/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[1/28/2021 - GB6] - CLVD, SKNR, RDFK UNSPACED; 80-ACRE LEASE (S2 NE4 22-28N-2E)







ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR TH TRANSACTION ONLY. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.

13800 WIRELESS WAY - OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

