

API NUMBER: 017 25549 B

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 10/24/2019  
Expiration Date: 04/24/2021

Multi Unit Oil & Gas

Amend reason: OCC CORRECTION TO UPDATE ORDERS AND  
REMOVE FORMATION

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 03 Township: 12N Range: 7W County: CANADIAN

SPOT LOCATION: NW NW NW NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 231 284

Lease Name: COWABUNGA 1207 3-10 Well No: 1MXH Well will be 165 feet from nearest unit or lease boundary.  
Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052706 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC  
1401 17TH ST STE 1000  
DENVER, CO 80202-1247

CITY OF EL RENO  
101 N CHOCTAW AVE  
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	9374

Spacing Orders: 141057 Location Exception Orders: 709331 Increased Density Orders: 703752  
668541  
709330

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 19905 Ground Elevation: 1309 Surface Casing: 420 Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

**Approved Method for disposal of Drilling Fluids:**

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36952  
H. SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: WATER BASED  
Chlorides Max: 5000 Average: 3000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? Y  
Wellhead Protection Area? Y  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: OIL BASED  
Chlorides Max: 300000 Average: 200000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? Y  
Wellhead Protection Area? Y  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 10	Township: 12N	Range: 7W	Total Length: 10180
County: CANADIAN			Measured Total Depth: 19905
Spot Location of End Point: SE	SW	SW	True Vertical Depth: 10000
Feet From: <b>SOUTH</b>	1/4 Section Line: 102		End Point Location from
Feet From: <b>WEST</b>	1/4 Section Line: 345		Lease, Unit, or Property Line: 50

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	10/4/2019 - G71 - OCC 165:10-3-10 REQUIRES:  1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 703752	10/23/2019 - GC2 - 3-12N-7W X141057 MSSP 1 WELL NO OP. NAMED 10-16-2019
LOCATION EXCEPTION - 709331 (201905897)	4/9/2020 - GC2 - (I.O.) 3 & 10-12N-7W X141057 MSSP 3-12N-7W X668541 MSSP 10-12N-7W COMPL. INT. (3-12N-7W) NCT 165' FNL, NCT 0' FSL, NCT 320' FWL COMPL. INT. (10-12N-7W) NCT 0' FNL, NCT 165' FSL, NCT 320' FWL CAMINO NATURAL RESOURCES 2-28-2020
MEMO	10/23/2019 - GC2 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - NORTH CANADIAN RIVER & LAKE OVERHOLSER), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PUBLIC WATER SUPPLY WELLS	10/4/2019 - G71 - EL RENO - 4 PWS/WPA, 3 - SE/4 34-13N-7W & 1 - NE/4 3-12N-7W
SPACING - 141057	10/23/2019 - GC2 - (640) 3 & 10-12N-7W EXT 124533 MSSP EXT OTHERS EST OTHER
SPACING - 668541	4/9/2020 - GC2 - (640)(HOR) 10-12N-7W EXT 660608 MSSP, OTHERS COMPL. INT. (MSSP) NLT 660' FB (COEXIST SP ORDER 141057 MSSP, OTHER)
SPACING - 709330 (201905895)	4/9/2020 - GC2 - (I.O.) 3 & 10-12N-7W EST MULTIUNIT HORIZONTAL WELL X141057 MSSP 3-12N-7W X668541 MSSP 10-12N-7W 50% 3-12N-7W 50% 10-12N-7W CAMINO NATURAL RESOURCES, LLC 2-28-2020

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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