PI NUMBER: 017 25436 rrizontal Hole Oil & Gas	OIL & GAS (F OKLAHOM (F	ORPORATION COMMISSI CONSERVATION DIVISION 2.0. BOX 52000 1A CITY, OK 73152-2000 Rule 165:10-3-1) ERMIT TO DRILL		04/09/2019 10/09/2020
WELL LOCATION: Sec: 04 Twp: 13N Rge: 5W SPOT LOCATION: NE SE NE NW	County: CANADI	AN DRTH FROM WEST		
Lease Name: LILLIAN 1405	Well No: 3-	33MH	Well will be 880 feet from nearest u	init or lease boundary.
Operator RED BLUFF RESOURCES OPERATI Name:	NG LLC	Telephone: 4052088660	OTC/OCC Number:	23828 0
RED BLUFF RESOURCES OPERATING 3030 NW EXPRESSWAY STE 900 OKLAHOMA CITY, OK	i LLC 73112-5447	MARK ST PO BOX 4 PIEDMON		78
Formation(s) (Permit Valid for Listed Form	nations Only): Depth	Name	Depth	
1 MISSISSIPPIAN 2 WOODFORD 3 4	7416 7681	6 7 8 9		
5		10		
Spacing Orders: 692274 Location Exception Or		lers:	Increased Density Orders:	
Pending CD Numbers: 201810868 Total Depth: 13037 Ground Elevation: 114	⁸ Surface Ca	sing: 1000	Special Orders: Depth to base of Treatable Water-Br	earing FM: 790
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled: No	Surface Water use	d to Drill: Yes
PIT 1 INFORMATION	Approved Method for	Approved Method for disposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Str Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base			D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-3643 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST	
Within 1 mile of municipal water well? N Wellhead Protection Area? N	o o, par - 1			
Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C				
Liner not required for Category: C Pit Location is NON HSA				
Pit Location Formation: SALT PLAINS				

HORIZONTAL HOLE 1

Sec 33 Twp 14N Rge 5W County CANADIAN Spot Location of End Point: N2 NW NE NW Feet From: NORTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 1650 Depth of Deviation: 6700 Radius of Turn: 876 Direction: 355 Total Length: 4961 Measured Total Depth: 13037 True Vertical Depth: 7681 End Point Location from Lease, Unit, or Property Line: 165

	Additional Surface Owner	Address	City, State, Zip	
	WILLIAMS FAMILY FOODS LLC	PO BOX 480	TUTTLE, OK 73089	
	THERESA ELAINE SCHULTE	P.O. BOX 543	OKARCHE, OK 73762	
	RAFTER H OPERATING LLC	P.O. BOX 399	EL RENO, OK 73037	
	ROBERT THOMAS SIMPSON	P.O. BOX 117	PIEDMONT, OK 73078	
	MARY NELL BRUEGGEN	920 MUSGRAVE BLVD.	OKLAHOMA CITY, OK 73114	
	TONI L. SIMPSON	607 ANNETTE DR	OKARCHE, OK 73762	
	GARY R. UNDERWOOD	4600 VAL VERDE DR	OKLAHOMA CITY, OK 73142	
	JOHN MICHAEL SIMPSON	410 LOOSEN LANE	OKARCHE, OK 73762	
	DARREN R. COOK	2217 S 19TH ST	CHICKASHA, OK 73018	
	CONNER L. HELMS	1608 CAMDEN WAY	OKLAHOMA CITY, OK 73116	
	VINCENT SIMPSON TEST TRUST	#2 TREEWOOD COURT	MANSFIELD, TX 76063	
Notes:				
Category	Description			
HYDRAULIC FRACTURING	4/8/2019 - G71 - OCC 165:10-3-10 REQUIRES:			
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
PENDING CD - 201810868	4/9/2019 - G56 - (I.O.) 33-14N X201810867 MSSP, WDFD, C COMPL INT NCT 165' FNL, N NO OP NAMED REC 1/22/2019 (DENTON)	DTHER		
SPACING - 692274	4/9/2019 - G56 - (640)(HOR) 3 VAC 182916 MSSLM, OTHER EST MSSP, WDFD, OTHER COMPL INT (MSSP) NCT 660 COMPL INT (WDFD) NCT 165	R		

Address

Additional Surface Owner

City State Zin

