

API NUMBER: 051 24783

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/06/2020

Expiration Date: 11/06/2021

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 16 Township: 9N Range: 6W County: GRADY

SPOT LOCATION: ☐ NE ☐ NW ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 245 840

Lease Name: WATERMELON 0906

Well No: 16-21-1MXH

Well will be 245 feet from nearest unit or lease boundary.

Operator Name: CAMINO NATURAL RESOURCES LLC

Telephone: 7204052706

OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC

1401 17TH ST STE 1000

DENVER, CO 80202-1247

JERRY CAMPBELL

1539 COUNTY ROAD 1212

TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Code | Depth |
|---|---------------|---------|-------|
| 1 | MISSISSIPPIAN | 359MSSP | 10692 |
| 2 | WOODFORD | 319WDFD | 10823 |

Spacing Orders: 144013
667644
366115

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202000979
202000980
202000982
202000981
202000983

Special Orders: No Special Orders

Total Depth: 19069

Ground Elevation: 1349

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 350

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 20-37326

H. SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District

Office of the Conservation Division as to when Surface Casing will be run.

| MULTI UNIT HOLE 1 | | | | |
|--------------------------------|------------------------|-----------|------------------------------------|----------------------------|
| Section: 21 | Township: 9N | Range: 6W | Total Length: 7970 | |
| County: GRADY | | | Measured Total Depth: 16069 | |
| Spot Location of End Point: SW | NE | NE | SE | True Vertical Depth: 11010 |
| Feet From: SOUTH | 1/4 Section Line: 2200 | | End Point Location from | |
| Feet From: EAST | 1/4 Section Line: 380 | | Lease, Unit, or Property Line: 380 | |

| NOTES: | |
|------------------------|--|
| Category | Description |
| DEEP SURFACE CASING | 5/4/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING |
| HYDRAULIC FRACTURING | 5/4/2020 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| MEMO | 5/4/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - WEST CREEK), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT |
| PENDING CD - 202000979 | 5/6/2020 - GC2 - 16-9N-6W X144013 MSSP 1 WELLS NO OP NAMED REC 5-5-2020 (HUBER) |
| PENDING CD - 202000980 | 5/6/2020 - GC2 - 21-9N-6W X667644 MSSP 1 WELL NO OP. NAMED REC 5-4-2020 (PORTER P.) |
| PENDING CD - 202000981 | 5/6/2020 - GC2 - (I.O.) 16 & 21-9N-6W EST MULTIUNIT HORIZONTAL WELL X144013 MSSP 16-9N-6W X366115 WDFD 16-9N-6W X667644 MSSP, WDFD 21-9N-6W (WDFD IS THE ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 67% 16-9N-6W 33% 21-9N-6W NO OP. NAMED REC 5-5-2020 (HUBER) |
| PENDING CD - 202000982 | 5/6/2020 - GC2 - (I.O.) 16 & 21-9N-6W X144013 MSSP 16-9N-6W X366115 WDFD 16-9N-6W X667644 MSSP, WDFD 21-9N-6W COMPL. INT. (16-9N-6W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (21-9N-6W) NCT 0' FNL, NCT 2,382' FSL, NCT 330' FEL NO OP. NAMED REC 5-4-2020 (PORTER P.) |
| PENDING CD - 202000983 | 5/6/2020 - GC2 - (I.O.) 21-9N-6W X165:10-3-28(C)(2)(B) MSSP (WATERMELON 0906 16-21-1MXH) MAYBE CLOSER THAN 600' TO UMBACH ESTATE PROPERTIES 1H-28-21 NO OP. NAMED REC 5-4-2020 (PORTER P.) |
| SPACING - 144013 | 5/6/2020 - GC2 - (640) 16-9N-6W EXT OTHERS EST MSSP, OTHERS |
| SPACING - 366115 | 5/6/2020 - GC2 - (640) 16-9N-6W EXT 338339 WDFD |

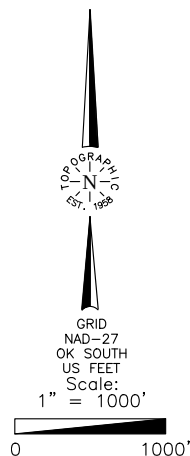
This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 667664

5/6/2020 - GC2 - (640)(HOR) 21-9N-6W
VAC 168898 MSSLM, OTHER 21-9N-6W
EST MSSP, WDFD, OTHER
COMPL. INT. (MSSP) NCT 660' FB
COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

051 24783 WATERMELON 0906 16-21-1MXH



Best Accessibility to Location _____ From North off county road
 Distance & Direction _____ From Tuttle, OK, go \pm 0.2 mi. East, then \pm 2.0 mi. South, then \pm 1.0 mi. West
 to the NE Cor. of Sec. 16-19N-R6W.

Good Drill Site? _____ Yes

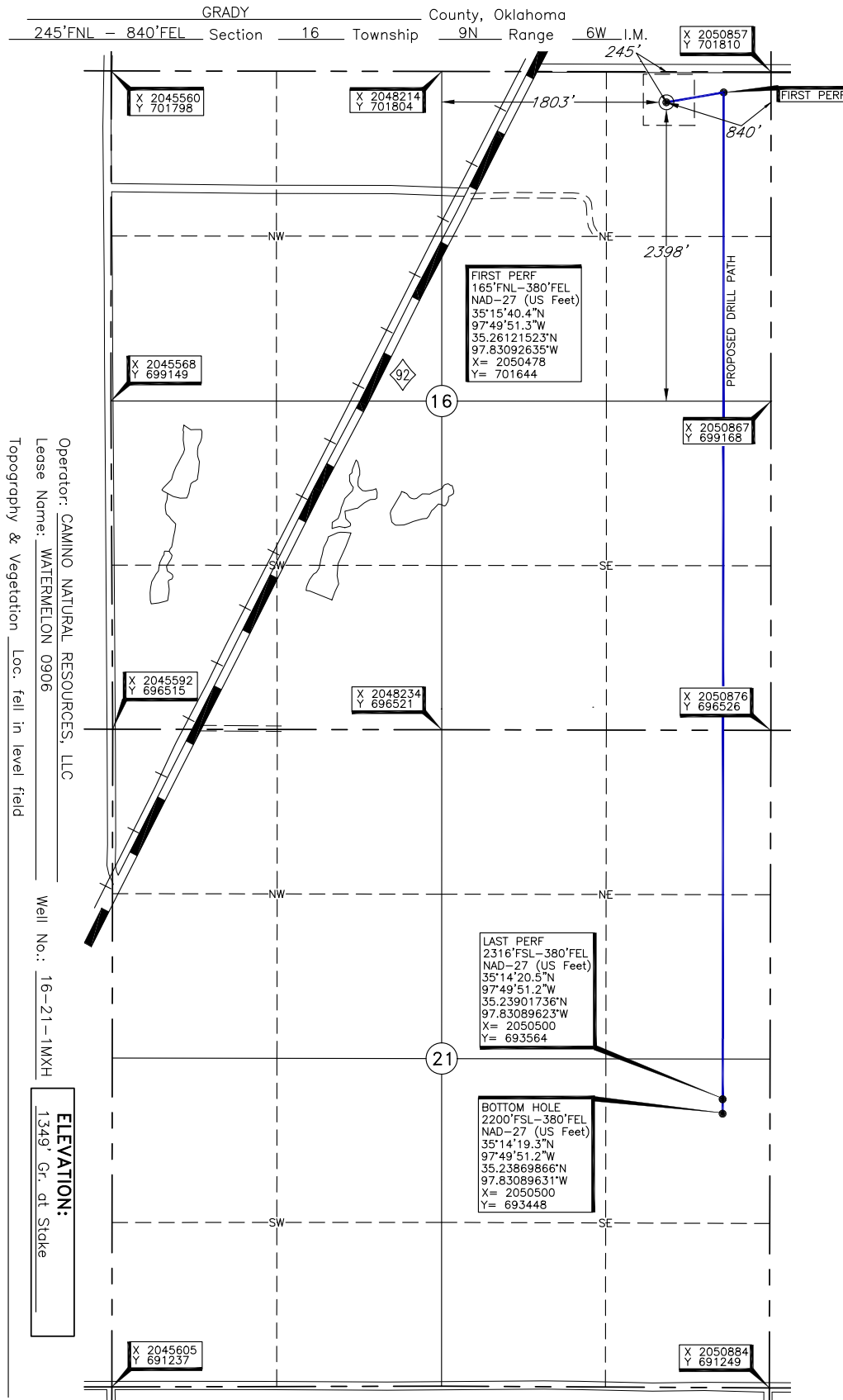
Reference Stakes or Alternate Location
 Stakes Set _____ None

Topography & Vegetation _____ Loc. fell in level field

Operator: CAMINO NATURAL RESOURCES, LLC
 Lease Name: WATERMELON 0906

Well No.: 16-21-1MXH

ELEVATION:
 1349' Gr. at Stake

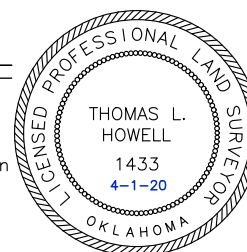


Revision ☒ C Date of Drawing: Apr. 01, 2020
 Project # 133957 Date Staked: Dec. 03, 2018 LC

CERTIFICATE:

I, Thomas L. Howell, an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify to the information shown herein

Thomas L. Howell
 Oklahoma Lic. No. 1433



This information was gathered with a GPS receiver with a foot horiz./vert. accuracy.

DATUM: NAD-27
 LAT: 35°15'39.6"N
 LONG: 97°49'56.9"W
 LAT: 35.26099496°N
 LONG: 97.83246601°W
 STATE PLANE
 COORDINATES: (US Feet)
 ZONE: OK SOUTH
 X: 2050018
 Y: 701563