API NUMBER: 011 24174

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	02/07/2019
Expiration Date:	08/07/2020

PERMIT TO DRILL

	NW NE NE NE NE	FEET FROM QUARTER: FROM SECTION LINES: Well No:	NORTH FROM 320 6MH	EAST 345 W	'ell will be 320	feet from nearest un	it or lease boundary.
Operator Name:	PALOMA OPERATING CO INC	:	Telephone:	7136508509	отс	C/OCC Number:	23932 0
	PERATING CO INC			JOHN D SCH	IULTE		
HOUSTON,	TX	77002-5220					
				OKARCHE		OK 7376	2
Formation(s)	(Permit Valid for Listed	Formations Only):		OKARCHE		OK 7376	2
Nan	`	• *					2
Nan 1 MIS	me	Depth		Name 6 7			2
Nan 1 MIS 2 3	me	Depth		Name 6 7 8			2
Nan 1 MIS	me	Depth		Name 6 7			2
Nan 1 MIS 2 3 4 5 pacing Orders: 64	me	Depth	on Orders:	Name 6 7 8 9	Increase	Depth	2
Nan 1 MIS 2 3 4 5 pacing Orders: 64	me SSISSIPPIAN 48300 60911	Depth 10032	on Orders:	Name 6 7 8 9	Increas: ————————————————————————————————————	Depth ed Density Orders: 684	

Under Federal Jurisdiction: Yes Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35174
G. Haul to recycling/re-use facility: Sec. 22 Twn. 16N Rng. 9W Cnty. 73 Order No: 647741

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 20 Twp 15N Rge 10W County BLAINE Spot Location of End Point: NW NF NF NF Feet From: NORTH 1/4 Section Line: 65 EAST Feet From: 1/4 Section Line: 360

Depth of Deviation: 10648 Radius of Turn: 477 Direction: 359

Total Length: 4945

Measured Total Depth: 16342
True Vertical Depth: 10859
End Point Location from Lease,
Unit, or Property Line: 65

Notes:

Category Description

DEEP SURFACE CASING 2/6/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 2/6/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 684007 2/7/2019 - G58 - 20-15N-10W

X648300 MSSP 6 WELLS NO OP. NAMED 9/28/2018

INTERMEDIATE CASING 2/6/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

Category Description

MEMO 2/6/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201810657 2/7/2019 - G58 - (I.O.) 20-15N-10W

X648300 MSSP

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO HAMMERHEAD BIA 20-15N-10W 11MH

WELL

COMPL. INT. NCT 165' FSL, NCT 165' FSL, NCT 330' FEL

NO OP. NAMED

REC 2/1/2019 (THOMAS)

SPACING - 648300 2/7/2019 - G58 - (640) 20-15N-10W

EST MSSP

EXT OTHERS

SPACING - 660911 2/7/2019 - G58 - (640) 20-15N-10W NPT 648300 TO CORRECT SCRIVNER'S ERROR IN

PARAGRAPH F AND EXHIBIT A AS VERTICAL SPACING

