API NUMBER: 011 24176

Disposal

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	02/07/2019
Expiration Date:	08/07/2020

PERMIT TO DRILL

/ELL LOCATION: Sec: 34 Twp: 15N Rge: 11W POT LOCATION: C NE NW NW NW FEET FR SECTION SECTION SECTION SECTION SECTION SECTION	County: BLAI OM QUARTER: FROM I LINES:	NORTH FROM 330	WEST		
Lease Name: GREENFIELD NORTH SWD	Well No:	1		Well will be	330 feet from nearest unit or lease boundary.
Operator VISTA DISPOSAL SOLUTIONS LLC Name:		Telephone: 51	24976496		OTC/OCC Number: 24198 0
VISTA DISPOSAL SOLUTIONS LLC 1803 ELTON LN AUSTIN, TX 78703	3-2915		MOON FA PO BOX 7 GREENFI	-	Г ОК 73043
Formation(s) (Permit Valid for Listed Formation Name WOLFCAMPIAN VIRGILIAN MISSOURIAN	s Only): Depth 3150 4550 7000	6 7 8	Name		Depth
4 5		9)		
pacing Orders: No Spacing	Location Exception	Orders:		Inc	reased Density Orders:
ending CD Numbers:				Spe	ecial Orders:
Total Depth: 8000 Ground Elevation: 1444	Surface	Casing: 300		Depth to	b base of Treatable Water-Bearing FM: 70
Under Federal Jurisdiction: No	Fresh Wate	r Supply Well Drilled:	No		Surface Water used to Drill: No
PIT 1 INFORMATION		Ap	proved Method for o	disposal of Drilling	Fluids:
Type of Pit System: CLOSED Closed System Means Steel Pits					
Type of Mud System: WATER BASED		ц	CLOSED SVSTEM	/-STEEL DITS/D	PEOLIBED - NORTH CANADIAN RIVED
Chlorides Max: 8000 Average: 5000 s depth to top of ground water greater than 10ft below base of pit' Vithin 1 mile of municipal water well? N Vellhead Protection Area? N		H. CLOSED SYSTEM=STEEL PITS (REQUIRED - NORTH CANADIAN RIVER) E. Haul to Commercial pit facility: Sec. 5 Twn. 17N Rng. 11W Cnty. 11 Order No: 340247			
Pit is located in a Hydrologically Sensitive Area.					

Notes:

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Category Description

HYDRAULIC FRACTURING 1/28/2019 - G71 - OCC 165:10-3-10 REQUIRES:

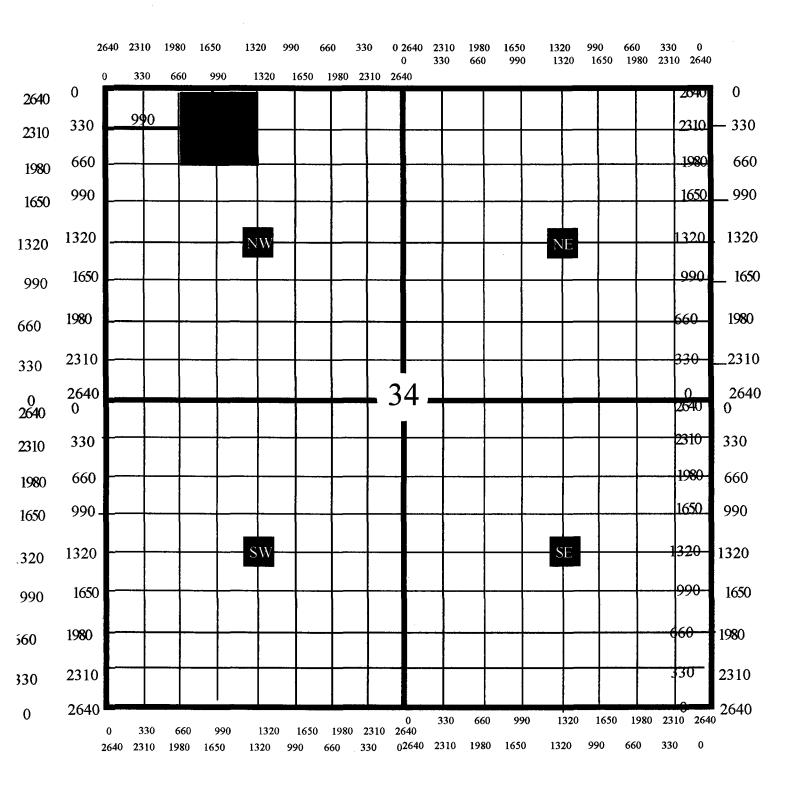
1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 1/28/2019 - G71 - N/A - DISPOSAL WELL



VISTA DISPOSAL SOLUTIONS LLC GREENFIELD NORTH SWD 1
SPOT LOCATION PLAT
NE NW NW 34-15N-11W BLAINE COUNTY