API NUMBER: 017 25625

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/15/2020
Expiration Date: 12/15/2021

Multi Unit Oil & Gas

PERMIT TO DRILL

									, DIVIE	<u>=</u>						
WELL LOCATION:	Section:	21 7	Fownship:	: 11N	Range:	7W	County:	CANAI	DIAN							
SPOT LOCATION:	NW SW	SE	SE	FEET FRO	M QUARTER:	FROM	SOUTH	FROM	EAST							
				SE	CTION LINES:		340		1145							
Lease Name:	LOVES					Well No:	: 2H-21-16	6		,	Well will be	340	feet from r	nearest unit	or lease	boundary.
Operator Name:	CITIZEN ENER	GY III LLC	;		т	elephone:	9189494	680					OTC/	OCC Numb	er:	24120 0
								···								
CITIZEN ENE	ERGY III LLC															
320 S BOST	ON AVE STE	900								E AND CA					ST (BI	LLY JOE
TULSA, OK 74103-3729			′	AND CATHERINE EUBANKS CO-TRUSTEES												
,								4	4608 CYP	ERT RD						
								Ŀ	YUKON				OK	73099		
Formation(s)	(Permit Vali	id for Lis	ted For	mations (Only):			,								
Name			Code	•		Depth										
1 MISSISSIPF	PIAN		359N	ISSP		10325										
2 WOODFOR	D		319\	VDFD		10575										
Spacing Orders:	653390				Loca	tion Exce	ption Order	s: 7	05460			Inc	reased Dens	sity Orders:	71130	4
	705459														71130	5
	ers: No Pendin	ıa											Spec	cial Orders:	No Spe	cial Orders
Pending CD Numb	ers:	9														
Total Depth: 2	20774	Ground Ele	evation:	1348	S	urface	Casing:	100	0		Depth t	o base o	of Treatable \	Water-Bearing	g FM: 3	70
												D	eep surfa	ce casing	has b	een approved
Under	r Federal Jurisdicti	ion: No						Α	pproved Me	thod for disp	osal of Drill	ing Flui	ds:			
Fresh Water Supply Well Drilled: No				D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37364						: 20-37364						
Surface Water used to Drill: Yes					. SEE MEMO		,		,							
PIT 1 INFOR	MATION								(Category of I	Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C												
Type of Mud System: WATER BASED				Pit Location is: NON HSA												
Chlorides Max: 5	000 Average: 300	00							Pit Locat	ion Formation	n: DOG C	REEK				
Is depth to	top of ground wa	ter greater	than 10ft	below base	of pit? Y											
Within 1	mile of municipal	water well?	? N													
	Wellhead Prote	ction Area?	, N													
Pit <u>is not</u> l	located in a Hydro	logically Se	ensitive A	rea.												
PIT 2 INFOR	MATION								(Category of I	Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits				ı	Liner not required for Category: C											
Type of Mud System: OIL BASED					Pit Location is: NON HSA											
Chlorides Max: 300000 Average: 200000					Pit Location Formation: DOG CREEK											
Is depth to	top of ground wa	ter greater	than 10ft	below base	of pit? Y											
Within 1	mile of municipal	water well?	? N													

Wellhead Protection Area? N

is not located in a Hydrologically Sensitive Area.

Pit

MULTI UNIT HOLE 1

Section: 16 Township: 11N Range: 7W Total Length: 10251

County: CANADIAN Measured Total Depth: 20774

Spot Location of End Point: NW NW NE NE True Vertical Depth: 10575

Feet From: NORTH

1/4 Section Line: 165
End Point Location from
Lease,Unit, or Property Line: 165

Additional Surface Owner(s)	Address	City, State, Zip
MARY ANN VOSS REVOCABLE	1211 N. GREGORY RD	YUKON, OK 73099
ALOIS AND THOMAS J TABOREK	11900 N. GREGORY RD	YUKON, OK 73099

NOTES:					
Category	Description				
DEEP SURFACE CASING	6/5/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING				
HYDRAULIC FRACTURING	6/5/2020 - G71 - OCC 165:10-3-10 REQUIRES:				
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;				
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG				
INCREASED DENSITY - 711304 (202000866)	6/12/2020 - GB6 - 16-11N-7W X653390 WDFD 1 WELL NO OP NAMED 03/05/2020				
INCREASED DENSITY - 711305 (202000867)	6/12/2020 - GB6 - 21-11N-7W X653390 WDFD 1 WELL NO OP NAMED 03/05/2020				
LOCATION EXCEPTION – 705460 (201904340)	6/12/2020 - GB6 - (I.O.) 16 & 21 -11N-7W X653390 MSSP, WDFD COMPL. INT. (21-11N-7W) NCT 150' FSL, NCT 0' FNL, NCT 660' FEL COMPL. INT. (16-11N-7W) NCT 0' FSL, NCT 150' FNL, NCT 660' FEL ROAN RESOURCES, LLC (ROAN RESOURCES, LLC BOUGHT IN ITS ENTIRETY BY CITIZEN ENERGY III LLC) 11/21/2019				
MEMO	6/5/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT				
SPACING – 653390	6/12/2020 - GB6 - (640)(HOR) 16, 21 -11N-7W EST MSSP, WDFD COMPL. INT. (MSSP) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL				
SPACING – 705459 (201904339)	6/12/2020 - GB6 - (I.O.) 16 & 21 -11N-7W EST MULTIUNIT HORIZONTAL WELL X653390 MSSP, WDFD (MSSP ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 48% 16-11N-7W 52% 21-11N-7W ROAN RESOURCES, LLC (ROAN RESOURCES, LLC BOUGHT IN ITS ENTIRETY BY CITIZEN ENERGY III LLC) 11/21/2019				

S.H.L. Sec. 21-11N-7W I.M. B.H.L. Sec. 16-11N-7W I.M.

Operator: CITIZEN ENERGY, LLC Lease Name and No.: LOVES 2H-21-16

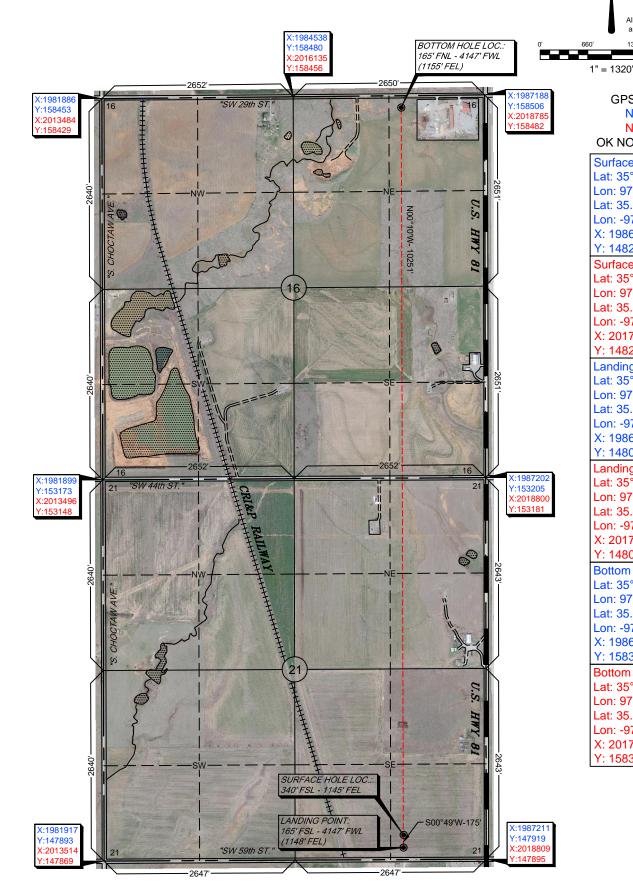
Surface Hole Location: 340' FSL - 1145' FEL Gr. Elevation: 1348.5' NW/4-SW/4-SE/4-SE/4 Section: 21 Township: 11N Range: 7W

Bottom Hole Location: 165' FNL - 4147' FWL (1155' FEL)

NW/4-NW/4-NE/4-NE/4 Section: 16 Township: 11N Range: 7W I.M.

State of Oklahoma County: Canadian

Terrain at Loc.: Location fell on existing level pad site.



GPS DATUM NAD 83 NAD 27

All bearings shown are grid bearings.

OK NORTH ZONE

Surface Hole Loc.: Lat: 35°24'26.10"N Lon: 97°56'27.81"W Lat: 35.40725125 Lon: -97.94105888 X: 1986066 Y: 148254

Surface Hole Loc.: Lat: 35°24'25.90"N Lon: 97°56'26.64"W Lat: 35.40719514 Lon: -97.94073341 X: 2017663 Y: 148229

Landing Point: Lat: 35°24'24.37"N Lon: 97°56'27.84"W Lat: 35.40677070 Lon: -97.94106764 X: 1986063 Y: 148079

Landing Point: Lat: 35°24'24.17"N Lon: 97°56'26.67"W Lat: 35.40671458 Lon: -97.94074219 X: 2017661 Y: 148054

Bottom Hole Loc.: Lat: 35°26'05.76"N Lon: 97°56'28.13"W Lat: 35.43493210 Lon: -97.94114628 X: 1986033 Y: 158330

Bottom Hole Loc.: Lat: 35°26'05.56"N Lon: 97°56'26.95"W Lat: 35.43487693 Lon: -97.94082053 X: 2017631 158306

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not of updataneted. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

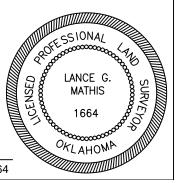
Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348
Expires June 30, 2020

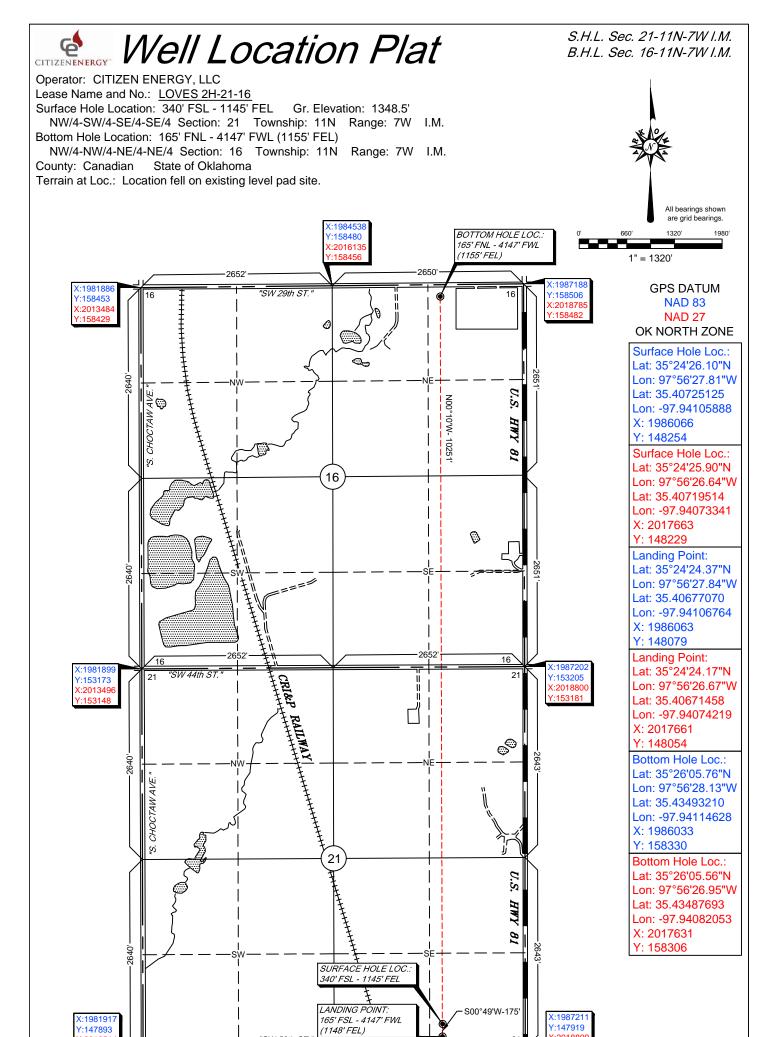
Invoice #9059-B Date Staked: 05/29/2020 Date Drawn: 06/02/2020

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.







-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

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Invoice #9059-B

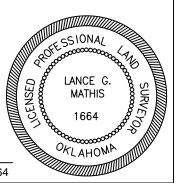
Date Staked: 05/29/2020 By: D.A. Date Drawn: 06/02/2020 By: J.K.

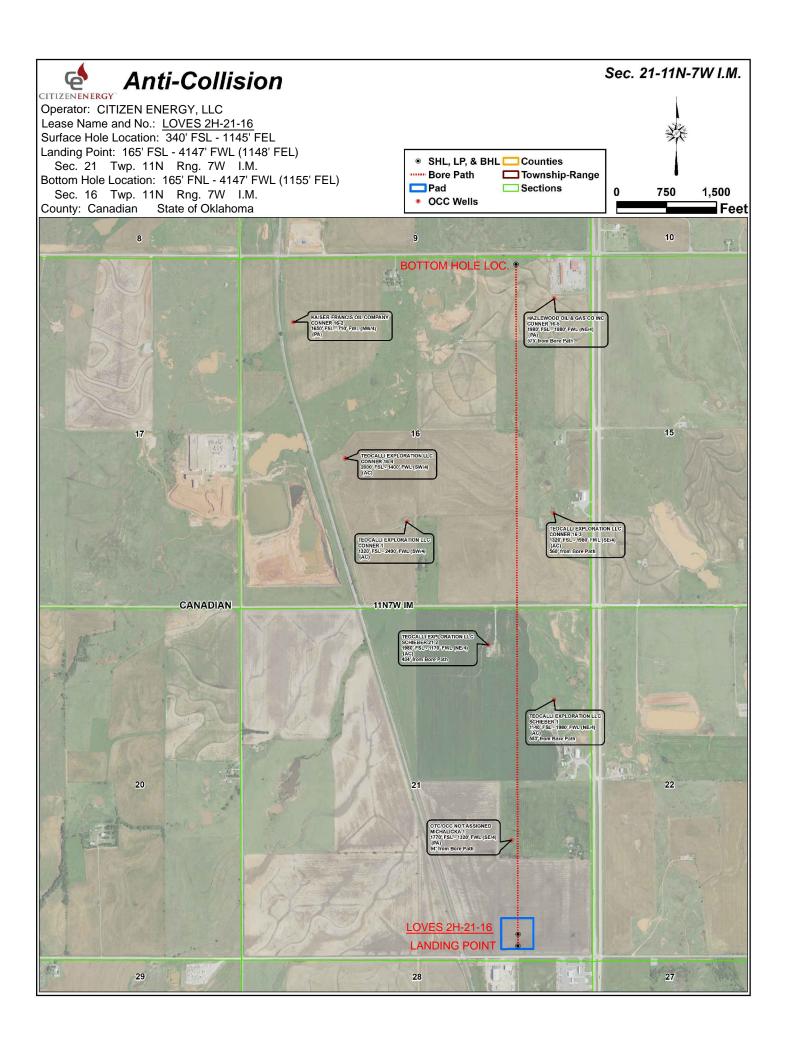
Certification:

"SW 59th ST.

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.









Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC Lease Name and No.: LOVES 2H-21-16 Surface Hole Location: 340' FSL - 1145' FEL Landing Point: 165' FSL - 4147' FWL (1148' FEL)

Sec. 21 Twp. 11N Rng. 7W I.M.

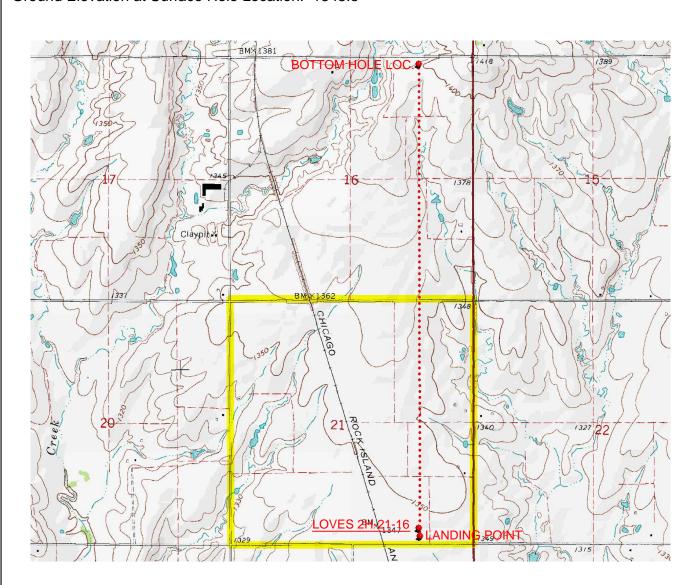
Bottom Hole Location: 165' FNL - 4147' FWL (1155' FEL)

Sec. 16 Twp. 11N Rng. 7W I.M. County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: 1348.5'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2020

Date Staked: 06/02/2020

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

