PI NUMBER: 073 26560 rizontal Hole Oil & Gas	OIL & GAS C P. OKLAHOM	DRPORATION COMMISSION ONSERVATION DIVISION .O. BOX 52000 A CITY, OK 73152-2000 ule 165:10-3-1)	Approval Date: 05/02/2019 Expiration Date: 11/02/2020
	PE	RMIT TO DRILL	
WELL LOCATION: Sec: 02 Twp: 16N Rge: 6	W County: KINGFISH	HER	
SPOT LOCATION: SW SE SW	FEET FROM QUARTER: FROM SO	UTH FROM WEST	
	SECTION LINES: 270) 1574	
Lease Name: ACES HIGH 1606	Well No: 2-1	1MH V	Vell will be 270 feet from nearest unit or lease boundary.
Operator OKLAHOMA ENERGY ACQUISIT Name:	IONS LP	Telephone: 2815300991	OTC/OCC Number: 23509 0
OKLAHOMA ENERGY ACQUISITION 15021 KATY FREEWAY STE 400 HOUSTON, TX	S LP 77094-1900	18656 EAST	
		DOVER	OK 73734
1 MISSISSIPPIAN (LESS CHESTER) 2 3 4 5 Spacing Orders: ⁶⁵⁶⁹⁶¹	7484	6 7 8 9 10	Increased Density Orders:
		cis.	
Pending CD Numbers: 201901824 201901827			Special Orders:
Total Depth: 12500 Ground Elevation: 7	1092 Surface Cas	sing: 500	Depth to base of Treatable Water-Bearing FM: 160
Under Federal Jurisdiction: No	Fresh Water Sup	pply Well Drilled: No	Surface Water used to Drill: No
		Approved Method for disp	osal of Drilling Fluids:
PIT 1 INFORMATION			
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED	Steel Pits		tion (REQUIRES PERMIT) PERMIT NO: 19-3654
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below b			tion (REQUIRES PERMIT) PERMIT NO: 19-36544 TEEL PITS PER OPERATOR REQUEST
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below to Within 1 mile of municipal water well? N			
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HORIZONTAL HOLE 1

Sec 11 Twp 16N Rge 6W Court Spot Location of End Point: SE SW SW Feet From: SOUTH 1/4 Section Line: Feet From: WEST 1/4 Section Line: Depth of Deviation: 6621 Radius of Turn: 573 Direction: 190 Total Length: 4979 Measured Total Depth: 12500	
True Vertical Depth: 7484	
End Point Location from Lease, Unit, or Property Line: 165	
Notes:	
Category	Description
DEEP SURFACE CASING	4/29/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	4/29/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201901824	4/30/2019 - GB6 - 11-16N-6W X656961 MSNLC 3 WELLS NO OP. NAMED REC 4/15/2019 (NORRIS)
PENDING CD - 201901827	4/30/2019 - GB6 - (I.O.) 11-16N-6W X656961 MSNLC COMPL. INT. NCT 165' FSL, NCT 165' FNL**, NCT 330' FWL NO OP. NAMED REC 4/15/2019 (NORRIS)
	**LE SHOWS SOUTH TO NORTH, PLAT SHOWS WELL DRILLED NORTH THE SOUTH; WILL BE CORRECTED PER ATTORNEY FOR OP.
SPACING - 656961	4/30/2019 - GB6 - (640)(HOR) 11-16N-6W EST MSNLC EXT OTHERS POE TO BHL NLT 660' FB (COEXIST SP. ORDER 61541 MSSLM)

API 073 26560

